REPA

RENEWABLE ENERGY PRODUCERS ASSOCIATION

2nd ANNUAL REPORT

2025 - 2026

Empowering a Sustainable Future • Harnessing Energy from Solar & Wind

987 Members having 6351.05MW installed capacity.

2nd Annual General Meeting | Date: 30th September, 2026

Committed to Green Energy Development and Sustainability

RENEWABLE ENERGY PRODUCERS ASSOCIATION

#2, Karur Road, Modern Nagar,
DINDIGUL - 624 001, Tamilnadu, India.
Ph : +91 99655 33318, +91 99653 33318
E-Mail: chiefadvisor@tnrepa.in,
directorlegal@tnrepa.in, info@tnrepa.in

www.tnrepa.in

Annual Report

2025-26

GOVERNING BODY

President

Shri. A.P. APPUKUTTY
President - REPA
Managing Director
M/s. Chola Group of Textile Mills
No. 20, Dharapuram Road,
Thillainagar, Tirupur – 641 608.
Ph.No: (04551) 260306
Mobile: 94433 - 39609 / 98430 - 39609

Vice - President

Shri. P.V. CHANDRAN
Vice-President - REPA
Chairman cum Managing Director
M/s. Ambika Cotton Mills Ltd
9-A, Valluvar Street, Sivanantha Colony,
Tatabad, Coimbatore – 641 012.
Ph.No: (0451) 2449901, (0422) 2491501,
Mobile : 73733-45999

Chief Advisor Cum CEO

Dr. K. VENKATACHALAM
Chief Advisor Cum CEO
Renewable Energy Producers Association
D.No.2, Karur Road,
Modern Nagar, Dindigul – 624 001.
Off. Ph. No: 99655 33318, 99653 33318
Mobile: 98421 - 33318

Secretary

Shri. K.G. SENTHIL KUMAR
Secretary - REPA
Executive Director
M/s. Chenduran Cotspin (India) (P) Ltd,
Karur Road,
Vedasandur – 624 710.
Ph. No: (04551) 260381, 261415,
Mobile: 99440 – 08822

Joint - Secretary

Shri. P.R. SHANMUGHAM
Joint Secretary - REPA
Managing Director
M/s. Angalakshmi Spinning Mill
S.F.No. 154, Mathakadi Thottam,
Pallapalayam, Coimbatore – 641 103.
Ph. No: (0422) 2579408 / 2579508
Mobile: 93633-87308

Treasurer

Shri. S. CHANDRAKUMAR
Treasurer - REPA
Joint Managing Director
M/s. Eveready Spinning Mills (P) Ltd.,
Kottaiyur, Thadicombu
Dindigul.
Ph No: (04551) 260372 / 262371
Mobile: 99446 - 66000

Executive Committee Members

Shri. P. DAMODARAN
Managing Director
M/s. Dindigul Cotton Textile Mills (P) Ltd.,
Thummalagundu, Vadamadurai,
Vedasanthur Taluk- 624 802.
Ph. No: (04551) 238586 / 238340 / 2426658
Mobile: 94431 - 32658

Shri.R.K.NACHIMUTHU@MURUGESAN
Managing Director
M/s. Murugan Textiles
84, Trichy Road, Palladam – 641 664
Tirupur District.
Mobile No.: +91 98422 62442

Shri. K. SIVABALAN
Whole-Time Director,
M/s. S. P. Spinning Mills Private Limited,
New No: 3/233, (Old No: 1/147/104),
Cuddalore Main Road, Karipatti - 636 106,
Salem District.
Mobile :

Shri. V.S. PALANISAMY
Chairman Cum Managing Director
Pallavaa Group
M/s. Pallava Textiles P. Ltd.,
27 C, Sankari Main Road,
Pallipalayam, Erode – 638006.
Ph. No: (04288) 245801, 245526
Mobile: 98427 45550, 98431 32070

Shri. B. ANANDHAKUMAR
Managing Director
M/s. Rajashree Spintex Private Limited,
No. 420-A, Kothankulam, Vaithialingapuram
Post, Srivlliputtur - 626 125, Rajapalayam
Taluk, Virudhunagar District
Ph.No.
Mobile No.

Strategy Committee

Director - Admin

Dr. V. KARTHI
Director - Admin,
Renewable Energy Producers Association,
No. 2, Karur Road, Modern Nagar,
Dindigul - 624 001
Office : +91 99655 33318, +91 99653 33318
Mobile : +91 98429 03223

Director - Legal

Dr. V. BHARATHI KANNAN
Director - Legal,
Renewable Energy Producers Association,
No. 2, Karur Road, Modern Nagar,
Dindigul - 624 001
Office : +91 99655 33318, +91 99653 33318
Mobile : +91 98428 33318

Strategy Committee Member

Shri. P. VETRIVELAN
General Manager - Wind Energy Division
M/s. SSM Group,
No. 10, Soundarrajan Layout, State Bank Colony,
Udumalpet - 642 126, Tiruppur District
Mobile: +91 92454 08136

Strategy Committee Member

Shri. B. VELVENDAN
Senior Vice President - Electrical
M/s. RAMCO & Rajapalayam Mills Group,
Post Box No.1, P.A.C Ramasamy Raja Salai,
Rajapalayam - 626 117,
Virudhunagar DIstrict
Mobile: +91 99949 57695

Strategy Committee Member

Shri. N. MANMATHAN
Vice President - Operations & Projects,
M/s. Leap Green Energy Private Limited,
4th Floor, Caledon Square, Avinashi Road,
Peelamedu, Coimbatore - 641 004
Mobile: +91 98949 49009

Strategy Committee Member

Shri. S. SOMASUNDARAM
Vice President - Wind Energy Division,
M/s. Shiva & Bannari Group
No. 252, Mettupalayam Road,
Coimbatore - 641 043
Mobile : +91 94426 44499

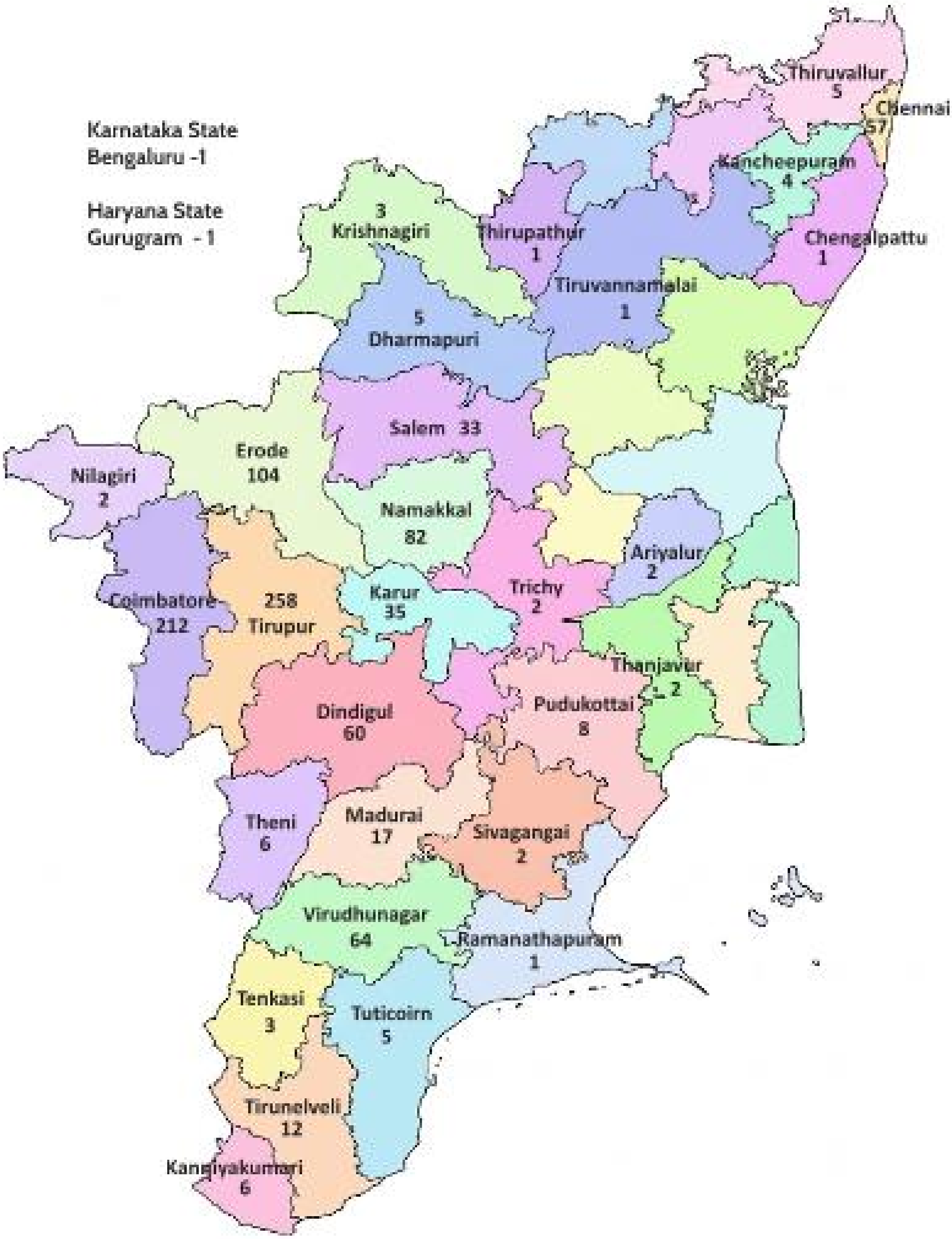
Strategy Committee Member

Shri. R. KANNAN
Chief Operating Officer,
M/s. Orient Green Power Company Limited,
Bascon Futura SV, 4th Floor, No.10/1,
Venkatanarayana Road, T. Nagar,
Chennai - 600 017
Mobile: +91 99620 12886

DISTRICT-WISE MAP

Karnataka State
Bengaluru -1

Haryana State
Gurugram - 1



Districtwise Members List as on 25.09.2026

ARIYALUR DISTRICT

1. Razack Trading Company
2. Tiruchi Properties Holdings Private Limited

CHENGALPATTU DISTRICT

3. Shakthi Power Generation Private Limited

CHENNAI DISTRICT

4. Aban Green Power Private Limited
5. AIKI Eco Power LLP
6. AMG Clean Energy Pvt Ltd
7. Anchor Green Energy Private Limited
8. Arun Vyapar Udyog Private Limited
9. Beta Wind Farm Private Limited
10. Bijlee Kandasamy Pvt Ltd
11. Cals Renewable Energy India Pvt Ltd
12. Ceebros Hotels Private Limited
13. Century Energy Trading LLP
14. Century Flour Mills Pvt Ltd
15. Clarion Wind Farm Private Limited
16. Crystal Wind Energy Pvt Ltd
17. De ta Renewable Energy Private Limited
18. DJ Solar Energy Pvt Ltd
19. Durga Wind Power Private Limited
20. Echanda Urja Private Limited
21. Gamma Green Power Private Limited
22. Goyal Ispat Private Limited
23. HCT Sun India Pvt Ltd
24. Hi d Projects Private Limited
25. Hyra Energy Private Limited
26. Instant Ventures Private Limited
27. Karmen International Pvt Ltd
28. KR Wind Energy LLP
29. KTV Health Food Pvt Ltd
30. KTV Oil Mi ls Pvt Ltd
31. Kumaragiri Textiles Ltd
32. Lakshmi Alagar Energy
33. Maris Power Trading Company LLP
34. Natesan Precision Components Pvt Ltd
35. Natesan Synchrocones Pvt Ltd
36. Nupower Wind Farms Limited
37. Orient Impex
38. Pioneer INC
39. Pioneer Leather Appare s (Export) Pvt Ltd
40. PRSM Power LLP
41. Radhapuram Wintech Private Limited
42. Rajesh Engineering Company
43. Ramco Industries Limited
44. Rathna Paper Traders
45. Rialto Enterprises Private Limited
46. RMRPS Power Systems
47. Saaki Power Project Limited
48. San Power Generation Transmission Pvt Ltd
49. Shri Balaji Solar Power Organisation
50. SP Power LLP
51. Sri Shivsakthi Mercantile Private Limited
52. SS Energy LLP
53. Super Auto Forge Private Limited
54. TCP Limited
55. The Madras Silks India Pvt Ltd
56. Velan Electrical
57. Velan Infra Projects Private Limited
58. Versatile Automation
59. Watsun Infrabuild Private Limited
60. Yekediar Farms LLP

COIMBATORE DISTRICT

61. A R K So ar Energy LLP
62. Aadhi Vinayaga Spinners
63. AbiKiran Agro Farms Asia Private Limited
64. Ace Tex
65. Acsen Tex Pvt Ltd
66. Ambertex Universal Export (P) Ltd
67. Amutham Textiles India (P) Ltd
68. Anand Spinners
69. Anangoor Green Energy Private Limited

70. ANC Power Pack Private Limited
71. Angalakshmi Green Energy Private Limited
72. Angalakshmi Spinning Mil
73. Annama aiyar Spinners
74. Annama aiyar Spinners Unit -1
75. Annur Sri Ambal Fabrics (P) Ltd
76. Aquasub Engineering
77. Arthi Textiles
78. Autotex Private Limited
79. Avaneetha Textiles Private Limited
80. Ave Maria Spinning Mills Pvt Ltd
81. Bannari Amman Flour Mill Limited
82. Bannari Amman Food Products Limited
83. Bannari Amman Spinning Mills Limited
84. Bathey Green Energy Private Limited
85. Bhagavathi Spinners
86. Bharni Cotton Mills
87. Brookefields Estates Pvt Ltd
88. BRT Spinner Private Limited
89. C.N.V Textiles (P) Ltd
90. Chandra Automobile India Private Limited
91. Chromaprint India Pvt Ltd
92. Citron Ecopower Private Limited
93. Clover Energy Private Limited
94. Dambo Farms Private Limited
95. Dhivakar Spinning Mills Pvt Ltd
96. DMR Green Energy Private Limited
97. Durai Spinnerse
98. Clouds Eyarthi Pvt Ltd
99. Emerald Jewel Industry India Ltd
100. Ephase Green Energy Private Limited
101. Espen C ean Energy Private Limited
102. Eternal Renewables Private Limited
103. Euro Cast Engineering Private Limited
104. Event Green Power Private Limited
105. Excel Green Energy India Private Limited
106. Future Gaming and Hotel Services Private Limited
107. GO Power Energy Private Limited
108. Goldi Gold Private Limited
109. Gomuki Blue Metals LLP
110. Green Gem Energy LLP
111. Greentech Megawatt Private Limited
112. GRG Trust - PSGR Krishnammal College For Women
113. Hindustan Hardwares
114. Hindustan Textiles
115. Hindustan Textiles Unit - B
116. IG Green Energy LLP
117. Iris Ecopower Venture Private Limited
118. Jai Sakthi Mills
119. Jayalakshmi Spintex India Pvt Ltd
120. Jayanthi Textile Products Unit-II
121. K P Cotton Mill
122. K.N.M Mills Private Limited
123. K.P.R. Chairites
124. K.P.R. Developers Limited
125. K.P.R. Mil Limited
126. K.P.R. Sugar and Apparels Limited
127. Kiwi Cottspin Mill Private Limited
128. KKV Agro Powers Ltd
129. KNM Santhosh Mi ls And Green Energy Private Limited
130. KPG Cottspinn India Pvt Ltd
131. Lalita Wind Farms Pvt Ltd
132. LK Distributors Private Limited
133. Lotus Clean Power Venture Pvt Ltd
134. M.T.A Mills Private Limited
135. Mahendra Pumps Private Limited
136. Maple Renewable Power Private Limited
137. Marathal Spinners
138. Martin Windfarms Pvt Ltd
139. Mas Solar Systems Limited
140. Matspin India Private Limited
141. MBS Wind Energy Private Limited
142. Micro Magnetic Technologists
143. Mohan Mushroom Farms
144. Mr.Haarvest Private Limited
145. Mrinal Spinning Mil s (Unit of Raksha's Enterprises)
146. MTK Quantum Green Energy Pvt Ltd
147. Muthur Murugan Mills Limited
148. Natrinai Ventures Limited
149. Nav Hindustan Spinners Private Limited
150. Nilachal Spinning Mills Pvt Ltd
151. Nilgiri Textiles Private Limited
152. Olive Ecopower Private Limited

153. PadmaEnercon Wind Powers Pvt Ltd
154. Perfect Products
155. Periyanayakki Cotton Mill
156. Ponmurugan Dhall Mills
157. PR Textile Mills
158. Prabath Spinners India Pvt Ltd
159. Prakash Cotex India LLP
160. Prakash Ecotex Private Ltd
161. Prima Products Pvt Ltd
162. Prospun Textile India Pvt Ltd
163. Purani Textiless Private Limited
164. Raj Ranga Textiles Pvt Ltd
165. Raja Spinners
166. Rajeswari Weaving Mill
167. Rajeswari Weaving Mill India Private Limited
168. RCS Energy Private Limited
169. RIF Energy Pvt Ltd
170. S.V.T Green Energy Pvt Ltd
171. Sabitha Venkatesan Wind Farms Private Limited
172. Safvolt Energy Pvt Ltd
173. Sai Kumaran Spinners
174. Salona Cotspin Limited
175. Sampurna Shree Spinning Mills Pvt Ltd
176. Santha Spinning Mills Pvt Ltd
177. Santhi Casting Works
178. Santhi Renewable Energies Pvt Ltd
179. SCM International Impex PKA India Pvt Ltd
180. SCM Mills (A Unit of the KTM Jewellery Limited)
181. Secan Energy Solution Pvt Ltd
182. Secan Green Energy Pvt Ltd
183. Secan Invescast India Pvt Ltd
184. Secan Natural Energy & Resources Pvt Ltd
185. Secan Renewable and Infra Pvt Ltd
186. Selvaganapathy Cotton Mills Pvt Ltd
187. Selvam Traders (Textile Division)
188. Selvi Spinning Mill
189. Shakthimurugan Textiles
190. Shalivahana Wind Energy Ltd
191. Sheela Clinic
192. Sheela Rajapandian
193. Shiva Mills Limited
194. Shiva Texyarn Limited
195. Shivabharathi Syyntex India Private Limited
196. Shree Kothanur Amman Spinning Mill Private Limited
197. Shree MTK Textiles Pvt Ltd
198. Shree SM Spinning Mill
199. Shri Dhanalakshmi Green Energy India Pvt Ltd
200. Shri Dhanalakshmi Spinntex Pvt Ltd
201. Shrini Softex India Private Limited
202. Shristi Cotspinn Private Limited
203. SIBI Polymers
204. Silver Brook Farms Private Limited
205. Sivasubramania Textiles
206. Solar Helios Power Private Limited
207. Somanur Kalpana Cotton (India) Pvt Ltd
208. South Lake Farms Private Limited
209. Space Textiles Pvt Ltd
210. Speedline Spinners India (P) Ltd
211. Sree Gokhulam Solar Pvt Ltd
212. Sree Kailaii Spinners Pvt Ltd
213. Sree Katteri Textiles Private Limited
214. Sree Saravanabalaji Textiles (P) Ltd
215. Sree Sivasakthi Wind Mills (P) Ltd
216. Sree Vijayalakshmi Textiles
217. Sree Vijaykumar Spintexs Private Limited
218. Sri Akkamma Textiles
219. Sri Arunram Mills
220. Sri Balabagavathi Mills
221. Sri Ganapathymurugan Green Energy (P) Ltd
222. Sri Ganapathymurugan Spinning Mills (P) Ltd
223. Sri Ganapathymurugan Textiles
224. Sri Jagannatha Spinners Private Limited
225. Sri Jagannatha Spinners Pvt Ltd
226. Sri Kannapiran Mills Limited
227. Sri Mahalakshmi Dairy Private Limited
228. Sri Manjulashmi Spinners
229. Sri Murugar Spinning Mill
230. Sri Naga Sai Energy Private Limited
231. Sri Ranilakshmi Textiles Private Limited
232. Sri Saradhambika Spintex (P) Ltd
233. Sri Selvabathi Mills Private Limited
234. Sri Selvam Textiles
235. Sri Valliarasii Yarns Private Limited

236. Sri Vasudeva Textiles Pvt Ltd
237. Sri Visaka Textiles Private Limited
238. SRTL Green Energy Fields Private Limited
239. Star Eco Energy Pvt Ltd
240 Sudev Spinners Private Limited
241. Suganthika Spinning Mills
242. Sunland Auto Looms
243. Surabhi Renewable Energy Pvt Ltd
244. Suriya Spinning Mills
245. Suvarrchit Renewable Energy Private Limited
246. Taran Green Energy Pvt Ltd
247. Tharun Balaji Spinners
248. The Acetech Machinery Components India Private Limited
249. The KTM Jewellery Limited
250. Tirumalai Textiles
251. Titan Paints Private Limited
252. Tulip Renewable Powertech Private Limited
253. V K S M Green Energy Private Limited
254. V.M.D. Mills Private Limited
255. V.P.N. Textiles
256. VC Green Energy Private Limited
257. VCF Energies Private Limited
258. Veejay Lakshmi Engineering Works Ltd
259. Veejay Syntex Private Limited
260. Veejay Terry Products Ltd
261. Veejay Yarns & Fabrics Private Limited
262. Veeyes Alloys Private Limited
263. Veeyes Green Power Private Limited
264. Veeyes Renewable Energy India Private Limited
265. Vellingiriandavar Textiles (P) Ltd
266. Ven Malar Wind Energy Private Limited
267. Vijaya Shelters Pvt Ltd
268. Viridis Engineering India Private Limited
269. Vishakavel Textile Mills Private Limited
270. VKSM Cotton Mills Pvt Ltd
271. Yakshi Renewables LLP
272. Yash Metal Resources Pvt Ltd

DHARMAPURI DISTRICT

273. Rajam Food Industries
274. Saravana Spinners Limited
275. Senthil KM Power LLP
276. Senthilnathan Spinning Mills Private Limited
277. Thangavelu Spinning Mills Ltd

DINDIGUL DISTRICT

278. Abbi Textiles
279. ACV Products Private Limited (Spinning Division)
280. Ahatheshwarar Spinning Mills P Ltd
281. Ambika Cotton Mills Limited
282. Annamalaiar Mills Pvt Ltd
283. Annamalaiar Spinners Pvt Ltd
284. Balavigna Weaving Mills (P) Ltd
285. Centwin Textile Mills (P) Ltd
286. Cheran Spinning Mills Private Limited
287. Compact Spinners (India) Private Limited
288. Dindigul Cotton Textile Mills (P) Ltd
289. Dollar Industries Limited
290. Green Sparrow Solar Nest Private Limited
291. Guruvayurappan Textiles Private Limited
292. GVG Imperial Tex Private Limited
293. GVG Industries Private Limited
294. GVG Paper Mills Private Limited
295. Jay Jothi Green Energy Pvt Ltd
296. K.P. Ananda Krishnan
297. K.S. Kamalakannan
298. KSV Cotton Mills P Ltd
299. Lambodhara Textiles Limited
300. Madurai Meenakshi Textiles (P) Ltd
301. Naga Limited
302. Nagappa & Nagappa Spintex Pvt Ltd
303. Nalco Metal Products Limited
304. Prabhu Spinning Mills Pvt Ltd
305. Prabhu Spinning Mills Pvt Ltd (OE Division)
306. Punniya Green Energy LLP
307. Raajco Spinners Private Limited
308. S.D.M Cotspin (India) Pvt Ltd
309. S.D.M Cotspin (India) Pvt Ltd Unit - II
310. Sahana Clothing Company Pvt Ltd
311. Sahana Green Energy Pvt Ltd
312. Shri Hari Krishna Papers Pvt Ltd

313. Shri Shivaselvi Tex
314. Shri Siddhi Vinayaga Tex (India) Pvt Ltd
315. Shri Vasanthraj Textiles Pvt Ltd
316. SMP Textiles Mills (P) Ltd
317. Sree Kaveri Spinners
318. Sri Desikanathar Textiles Private Limited
319. Sri Jayabalaji Spinners Private Limited
320. Sri La ithambighai Textiles Private Limited
321. Sri Matha Spinning Mills Pvt Ltd
322. Sri Matha Spinning Mills Pvt Ltd Unit - II
323. Sri Sankari Yarns Pvt Ltd
324. Sri Saravana Mills Private Limited
325. Sri Shanmugavel Mills Private Limited (Knitting Division)
326. Sri Shanmugavel Mills Private Limited (Spinning Unit - I)
327. Sri Shanmugavel Mills Private Limited (Spinning Unit - II)
328. Sri Thiruvikraman Greenpower Private Limited
329. Sri Vaarri Spinning Mills
330. Sri Vasavi Thanga Maaligai
331. Sudhan Spinning Mills Pvt Ltd
332. Sumi Power Private Limited
333. SVA Syntex Private Limited
334. Top Ani Maarketing Company
335. Treatment of Effluent Water (Talco-Dindigul Tanners Enviro Control Systems Private Limited)
336. Vedha Spinning Mills Private Limited
337. VPS Textiles India Pvt Ltd

ERODE DISTRICT

338. Aaditiya Aswin Paper Mills Pvt Ltd
339. Aakavi Spinning Mills Pvt Ltd
340. Aditya Exports
341. Agni Steels Private Limited
342. AGS Solar Projects Private Limited
343. Allwin Pipes
344. Alpha Energy
345. Ariya Renewables India Private Limited
346. Arun Surya Textiles
347. Asu Solar Energy Private Limited
348. Barani Industries
349. C.P Cotton
350. Chakravarthy Plastic Industries
351. Chinnu Wind Mills Private Limited
352. Cibi Internationa (P) Ltd
353. Cotton Blossom India Private Limited
354. D.R.Spinning Mill
355. Dhandapani Steel Private Limited
356. Dharanii Cotton Mills Private Limited
357. Do lar Industries Limited
358. Duraisamy P C
359. E ite C ean Energy Private Limited
360. E ite C othing Company
361. E ite Texti e Mi Private Limited
362. Erode Amarnath Mills Pvt Ltd
363. Freelook Fashions – Dyeing Division
364. G. Venugopal
365. GMB Textiles Mills India Private Limited
366. GMP Weaving Mills Private Limited
367. GPS Solar Energy Private Limited
368. Hindustan Textiles Unit - C
369. Hypkrt Power Private Limited
370. K.A.S Tanning Company Private Limited
371. K.A.S. Industries India Private Limited
372. Karikali Amman Spinning Mil s Private Limited
373. Kavitha Dyeings
374. KMS Green Energy India Private Limited
375. Kokilaa Textile India (P) Ltd
376. Krishnapou try Tex Mill ndia Pvt Ltd
377. KTR Green Energy Private Limited
378. Lakshmivel Mills (P) Ltd
379. LK Textiles Pvt Ltd
380. Mahiy Green Power Private Limited
381. Manvantara Infra (P) Ltd
382. Marshal Textiles Private Limited
383. Meditubes Medical Aids
384. MKAS Textiles Private Limited
385. N.S.B. Textile Mills
386. Naveen Cotton Mill (P) Ltd
387. Niralvika Nextgen Powers Private Limited
388. Ocean Textile International Private Limited
389. Orange Sizing Unit

390. Pariyur Amman Spinning Mills Private Limited
391. R B Wovens Private Limited
392. Ramkumar Venture Private Limited
393. Ranga Weaves India Private Limited
394. Ratnakar Energy Private Limited
395. Sai Sindhu Cinemas
396. Sakthi Infra Tex Private Limited
397. Sakthi Masala Private Limited
398. Sakthi Wind Projects Private Limited
399. Sambandam Mills
400. Santhi.D
401. Saravan Fab India Exports Pvt Ltd
402. Saravana Eco Power India Private Limited
403. Saravana Renewable Energy Pvt Ltd
404. Sarvesh Multi Plast India Pvt Ltd
405. Sasi Anand Spinning Mills (I) Pvt Ltd
406. Senkar Technologies India Private Limited
407 Senthi kumar Textile Mills Private Limited
408. Shamy Spinning Mills
409. Shree Malaiamman Energy India Private Limited
410. Shree Senthur Green Power India Private Limited
411. Shree Vari Multip ast India Private Limited
412. Shri Hari Process
413. Siva Electric Generation Pvt Ltd
414. Siva Green Energy India Pvt Ltd
415. SP Textile Processors (P) Ltd
416. Sre Mehala Spintex Private Limited
417. Sree Kiruthika Textiles
418. Sree Palani Andavar Alloys & Steels Pvt Ltd
419. Sri Angalamman Mills
420. Sri Kannan Spinners Pvt Ltd
421. Sri Lakshmi Ganesh Spinning Mills OE Division
422. Sri Lakshmi Ganesh Spinning Mills OE Division Unit - II
423. Sri SPM Weaving Mill
424. Sri Sughan Internationa
425. Sri Thirumalai Balaji Spinning Mills
426. Sri Ved Renewable Green Energy Private Limited
427. SS Textile Mills Private Limited
428. SSSCO Energy Private Limited
429. Standard Energy (P) Ltd
430. Star Yarn
431. Suganthi Renewables Private Limited
432. Tara Green Power Private Limited
433. The Softtex Processing Mills
434. Threadmill Linen Private Limited
435. TKM Mil s Private Limited
436. Traanz Tech Eco India Private Limited
437. TVR Ventures Private Limited
438. Unisun Power
439. V. Senthi lmurugan
440. Vashu Yarn Mills India Pvt Ltd
441. VMA Wind Energy India Private Limited
442. VV Green Power Private Limited

KANCHEEPURAM DISTRICT

443. Babu Sah Power Private Limited
444. Baskara Clean Energy Private Limited
445. Delphi-TVS-Technologies Limited
446. IM Gears Pvt Ltd

KANYAKUMRAI DISTRICT

447. Anbu Blue Metal
448. Jsalis Energy
449. Kanam Latex Industries Private Limited
450. Nagammal Mills Private Limited
451. RS Windtech Engineers Private Limited
452. Sundaravel Green Energy Private Limited

KARUR DISTRICT

453. Adhithyan Packers Pvt Ltd
454. Adore Green Private Limited
455. Amaravathi Dyers
456. Amaravathi Textiles
457. Anubav Wind Farms Pvt Ltd
458. Asian Fabricx Private Limited
459. Asian Wind Energy Private Limited
460. Atindriya Energy ndia Private Limited
461. Aurora Green Energy Private Limited
462. AVG Green Energy 1 Private Limited
463. AVG Green Energy 2 Private Limited

464. AVG Green Energy Holding Private Limited
465. Avira Spintex Private Limited
466. BME Renewables Private Limited
467. Dev International
468. DVN Energy Solutions Pvt Ltd
469. Expofab Natural Power Pvt Ltd
470. Homelines Solar Green Energy Park Private Limited
471. Kandan Energy Private Limited
472. M Sun Energys Private Limited
473. Mahaa Sri Green Energy Private Limited
474. Muthu Export House
475. Nagalur Estates LLP
476. Nithraan Energy Pvt Ltd
477. Puvikanal Green Energy Pvt Ltd
478. RK Wind Farms Karur Pvt Ltd
479. SKandavel Green Energy Private Limited
480. Sri Murugan Fam Private Limited
481. Sri Rathinagiri Green Power Private Limited
482. Terraone Infra Green Power Private Limited
483. Trisshanth Green Energy Private Limited
484. Venkatachalam Ashok Ramkumar
485. Vinayaga Blue Metals
486. Vira Green Rays Private Limited
487. VST Blue Metals

KRISHNAGIRI DISTRICT

488. Garsons Pvt Ltd
489. Indus TMT Industries limited
490. Venkateswaara Textyarn Private Limited

MADURAI DISTRICT

491. Alco Foils, (A Unit of Aluminium Powder Company Limited)
492. Aluminium Powder Company Limited
493. Dattatreya Textiles Private Limited
494. Jay Jothi Foods (P) Ltd
495. JK Fenner (India) Limited
496. JVS Export
497. Kartya Textiles Private Limited
498. Kasim Textile Mills Private Limited
499. Pandian Chemicals Limited
500. Pioneer Jellice India Private Limited
501. PSV Energy Pvt Ltd
502. S K Metals Industries
503. T.V.S. Sri Chakra Limited
504. The Metal Powder Company Limited
505. Thiagarajar Mills (P) Ltd
506. Veebee Yarnntex Private Limited
507. Vetri Construction Machinery Company

NAMAKKAL DISTRICT

508. A.R.S Fabrics (P) Ltd
509. Aalayam Power System Private Ltd
510. Aalayam Wind Farms Private Limited
511. Allwatts Energy Private Limited
512. Anithaa Weaving Mill Private Limited
513. Arunachala Gounder Textile Mills Private Limited
514. Ashok Textile Mills Private Limited
515. AV Wind Mills Private Limited
516. Chakravarthy Fabric (P) Ltd
517. Cheran Spinner Private Limited
518. Deventhira Spinners Pvt Ltd
519. Dhakshan Textiles Pvt Ltd
520. Greener Solar Energy Private Limited
521. Hariharan Spinners (I) Private Limited
522. J.J. Textile Mills
523. J.P.P.Mills (P) Ltd
524. Jansons Industries Limited
525. Jansons Textile Processors (A Division of Jansons Industries Limited)
526. Jaya Janani Textile Mills
527. Jimi Solar Pvt Ltd
528. K.S.R Textile Mills Private Limited
529. Kamal Spintex Private Limited
530. KKP Fabrics Pvt Ltd
531. KKP Hitech Weaving India (P) Ltd
532. KKP Spinning Mills Pvt Ltd
533. KKP Weaving and Processing Mills Pvt Ltd
534. KKP Wind Farms Pvt Ltd
535. Kumaragiri Spinnerss (P) Ltd
536. Kutti Spinners Private Limited

537. Kutti Ultra Weaving Mills Private Limited
538. Lucky Weavess India Private Limited
539. Lucky Yarn Tex ndia Private Limited
540. Meena LPG Industries
541. Mithun Industries
542. Mothi Spinner Private Limited
543. Murugavilas Textiles
544. NKCM Spinners Private Limited
545. P K Laxmi Mill India Private Limited
546. P.K.P.N.Spinning Mills Pvt Ltd
547. P.P.Wind Farm Private Limited
548. P.S.K Textiles India Private Limited
549. Pallava Textiles Private Limited
550. Palmar Mi ls Private Limited
551. Palmar Mi ls Private Limited Branch Office
552. Ponni Hatcheries Private Limited
553. PRS Tyres Private Limited
554. PSKM Spinning Mills (P) Ltd
555. Roghit Spintex India Private Ltd
556. Sakthi Mahindra Breeding Farm Private Limited
557. Sastikumar Farms And Foods Private Limited
558. Sengunthar Mills Private Limited
559. Shambhu Vengu Yarn Mil s (P) Ltd
560. Shree Sakthi Vinayagar Weaves Private Limited
561. Shri Rohith Spinners Pvt Ltd
562. Somalakshmi Spinning Mills Private Limited
563. SP Textile Mills LLP
564. SR Stone Crushers
565. Sree Ganesh Textile
566. Sri Hariprasath Texti es Private Limited
567. Sri Jaya Maaruthi Yarn Indiaa Private Limited
568. Sri Nallathal Spinning Mills Pvt Ltd
569. Sri RP Mills India Private Limited
570. Sri Santhanalakshmi Spinners (P) Ltd
571. Sri Vela Smelters Private Limited
572. Strio Kaizen Hitech Research Labs Private Limited
573. Suriyagiri Spinning Mills (P) Ltd
574. Thenpandian Green Energy (P) Ltd
575. Thenpandian Spinning Mi ls India Private Limited
576. V Thangavel and Sons Private Limited
577. V.P Tex Private Limited
578. V.P Tex Yarn India Private Limited
579. Vedagiri Hi-Tech Spinning Mills Private Limited
580. Velatal Industries Private Limited
581. Velatal Wind Farms Private Limited
582. VijayPandiyan Texti es (P) Ltd
583. VKS Textiles
584. VS Palanisamy Company
585. VSM Weaves ndia Pvt Ltd
586. VST Spintex India Pvt Ltd
587. VST Weaves India Pvt Ltd
588. WhiteCloud Energy Private Limited

NILGIRI DISTRICT

589. Venus Solar Powers Private Limited
590. Venus Wind Mills

RAMANATHAPURAM DISTRICT

591. Enerparc Solar Power 2 Private Limited

SALEM DISTRICT

592. Arthanari Loom Centre Textile Pvt Ltd
593. Chin Zon Private Limited
594. Chiranjilal Spinners Private Limited
595. Golden Spinning Mills (P) Ltd
596. Helio Ventus Energy Pvt Ltd
597. K.M.D. Clothing
598. KGR Spinning Mil s Private Limited
599. KT Spinning Mills (P) Ltd
600. Lyton Renewable Energy Solutions Private Limited
601. Magnum Spinning Mi lss India Private Limited
602. Narasu's Spinning Mills
603. Parameswari Green Energy Private Limited
604. Perumal Spinning Mills Pvt Ltd
605. Rengaraj Industries Private Limited
606. RM Spinning Mills
607. S. Palaniandi Muda iar Memorial Hospital
608. S.P. Apparels Ltd
609. S.P.Spinning Mills Private Limited
610. Salem Print Pack (A Division of Ashok Agencies)
611. Sambandam Siva Textiles Private Limited

612. Sambandam Spinning Mills Limited
613. Shri Velmurugan Cotton Mills
614. Siva Granite Products
615. SRC Power & Infra LLP
616. SRC Projects Private Limited
617. Sree Jayamurugan Alloys Pvt Ltd
618. Sri M.S.T Smelters Private Limited
619. Sri Nachammai Cotton Mills Ltd
620. Sri Sowdeswari Mills P Ltd
621. Sri Vaikundh Renewable Energy LLP
622. Sri Venkateswara Cotton Yarn Mills (Salem) Pvt Ltd
623. Sri Venkateswara Spinning Mills
624. Sugavaneswara Spinning Mills Pvt Ltd

SIVAGANGAI DISTRICT

625. Sree Kaderi Ambal Mills Pvt Ltd
626. Sunsure Energy Private Limited

TENKASI DISTRICT

627. Arunachalam Solar Power Pvt Ltd
628. Enlink Energies Private Limited
629. Seyadu Spinning Mills (A Division of Seyadu Beedi Company)

THANJAVUR DISTRICT

630. Nelsun Paper Mill Pvt Ltd
631. Velmurugan Heavy Engineering Industries Pvt Ltd

THENI DISTRICT

632. Enerjay Green Private Limited
633. Jheeva Rekhaa Textiles
634. L.S.Spinning Mills Private Limited
635. LS Mills Limited
636. Rana Solar Power Private Limited
637. Theni Guru Krishna Textiles Mills (P) Ltd

TIRUNELVELI DISTRICT

638. Bamura Green Energy Pvt Ltd
639. H M Textiles Pvt Ltd
640. JDRAJ Energy Pvt Ltd
641. JSV Energy Private Limited
642. M.M. Wind Farm Private Limited
643. Seyad Cotton Mills Private Limited
644. Shree Sanghvi Mills (P) Ltd
645. Sundaram Textiles Private Limited
646. TMV Energy (Palavoor) Private Limited
647. TMV Energy Resources Private Limited
648. V.V. Renewable Energy Pvt Ltd
649. V.V.Mineral

TIRUPATTUR DISTRICT

650. Baer Shoes (India) Private Limited

TIRUPPUR DISTRICT

651. A.C. Clothing Company
652 A.R.Hatcheries
653. Aadhi Solar Energy Private Limited
654. Aadhini Power Private Limited
655. Adarsh Knitwear (P) Ltd
656. Adarsh Renewable Energy (P) Ltd
657. Adisankara Spinning Mills Private Limited
658. Adithya Allied Solutions Pvt Ltd
659. AFCM Wind Farms Pvt Ltd
660. AGS Solar Energy Farm
661. Ahil Green Energie Private Limited
662. Air India Textiles
663. Akari Green Energy Private Limited
664. Akilan Future Sakthi Private Limited
665. Akilan Oil Industries
666. Akshara Spinning Mills Private Limited
667. Alpine Knits India Pvt Ltd (Spinning Mill Division)
668. Amarjothi Power Generation & Distribution Co.Ltd
669. Amarjothi Spinning Mills Ltd
670. Anand Hosieries
671. Anand Tapes

672. Anand Textiles
673. Anangoor Textile Mills Pvt Ltd
674. Anugraha Fashion Mill Pvt Ltd
675. APD Wind Energiies Private Limited
676. APGL Green Energy
677. Ariprasadh Spinners Pvt Ltd
678. Arlo Green Energy Private Limited
679. Armstrong Knitting Mi ls
680. Armstrong Knitting Mi ls Pvt Ltd
681. Armstrong Power Pvt Ltd
682. Armstrong Power System Pvt Ltd
683. Armstrong Spinning Mi ls Pvt Ltd
684. Arun Dyechem
685. Aruna Mills
686. Arunachala Spinning Mills India Pvt Ltd
687. Arya ndustries
688. Balaji Apparels
689. Balu Exports
690. Best Corporation Private Limited
691. Best Cotton Mills Pvt Ltd
692. Best Green Energy
693. Best Renewable Energy
694. Best Texapp Private Limited (Previously Lan Spintex)
695. Bhuvaneswari Cotspin India Private Limited
696. Birli Spinning Mill Private Limited
697. C V Spinners Pvt Ltd
698. Chenduran Cotspin India Pvt Ltd
699. Chennai Spinners
700. Chenniappa Yarn Spinners Private Limited
701. Cheran Textiles Wind Farm LLP
702. Chola Greenenergy Private Limited
703. Chola Textiles Private Limited
704. CMB Spinning Mi ls
705. Compact Eco-Energy Private Limited
706. CPR Textiles Pvt. Ltd.
707. Deekay Wind Farms (India) Pvt Ltd
708. Denova Energy India Private Limited
709. Dollar ndustries Ltd
710. Elkaypee Spinners Pvt Ltd
711. Ellen And Co
712. ENES Textile Mills
713. Essential Knitwears ndia Pvt Ltd
714. ESVI M Sand Private Limited
715. Eveready Cotton Mills Private Limited
716. Eveready Spinning Mills Private Limited
717. Eveready Textiles Wind Farm LLP
718. Everest Spinners India Pvt Ltd
719. Evermel ow Energy (India) Pvt Ltd
720. Everwin Textile Mill Pvt Ltd
721. Excel Cotspin (India) Private Limited
722. Forknits
723. Gajaananda Green Energy Pvt Ltd
724. Gajaananda Jewellery Mart India Pvt Ltd
725. Gomathi Energy Pvt Ltd
726. Gomathi Spinning Mills India Pvt Ltd
727. Gomuki Spinning Mills Pvt Ltd
728. Gomuki Spinning Mills Pvt Ltd Unit I
729. Green House Wind Infrastructure
730. GTN Enterprises Limited
731. GVG Elite Yarns and Fabrics (Textile Division of GVG
732. Paper Mil s Pvt Ltd)
733. Impact Fashions
734. Indoflex Wind Power Private Limited
735. Jaichander Wind Farms Pvt Ltd
736. Jay Jay Mil s (India) Private Limited
737. Jayanthi Green Energy
738. Jayanthi Wind Farms Pvt Ltd
739. Jayavarma Textiles Private Limited
740. K M Knitwear Private Limited
741. Kanagathara Wind Farms Pvt Ltd
742. Kandhar Cotspin Private Limited
743. Kesharinandan Knit Fabrics Pvt Ltd KGR Knits Pvt Ltd
744. Knit Gallery
745. Knitwin Greenpower Private Limited
746. KPS Distributors Pvt Ltd
747. KR Green Tech Private Limited
748. KRG Textile Mil s Pvt Ltd
749. Kumaran Gin And Pressing Pvt Ltd
750. Kumaran Oil Mill
751. Kumaran Textiles
752. Kurinji Spinning Mil s (P) Ltd
753. Laksel Energy Private Limited
754. M.A.G Renewable Energy Private Limited

755. M.S.S. Mills
756. Maheshkumar Spinning Mills (P) Ltd
757. Manchester Textile Private Limited
758. Mani Cotton Textiles
759. Meera Textiles Pvt Ltd
760. Mehala Mill India Private Limited
761. MPM Textiles Private Limited
762. MPS Solar Energy Faarm
763. MPS Wind Faarms
764. Mrs.R.Geetha
765. Murugan Renewable Energy Private Limited
766. Murugan Textiles
767. Murugan Weaving Mills
768. Natural Electricity LLP
769. Neeraj Enterprises Private Limited
770. Nesa Power Park Pvt Ltd
771. Nouveaux Industries Private Limited
772. NSP Knitting Mills (Spinning Division)
773. P K P Wind Power Private Limited
774. P P Renewable Energy
775. P.S.G.M. Power Private Limited
776. Palani Andavar Cotspin Pvt Ltd
777. Palani Muthu Textiles Pvt Ltd
778. Palani Vijay Cottspin Private Limited
779. Palanimurugan Spintex
780. Pallava Spinning Mills Private Limited
781. Pandian Textile Mills Private Limited
782. Podaran Foods India Private Limited
783. Polycloud Industries Private Limited
784. Poomer Spinning Mills
785. Poomex Clothing Company
786. Power Spinning Mills
787. Prabath Mills
788. Prabath Mills (Branch)
789. Prakash Textiles India (P) Ltd
790. Prassanna Spinning Mills
791. Prassanna Spinning Mills Private Limited
792. Prathyusha Power Gen Pvt Ltd
793. Premchander Green Energy
794. Premchander Wind Farms Pvt Ltd
795. Pure Tropic
796. Puvaneswari Enterprises Wind Farms Pvt Ltd
797. Quick Solar Private Limited
798. R.N Solar Energy Private Limited
799. R.P.R Green Teck Private Limited
800. Rajsri Eco Power Private Limited
801. Ramakrishnaa Processing Mills
802. Rana Spinners Pvt Ltd
803. Rangaa Yarns Private Limited
804. RC Green Powers Private Limited
805. RC Wind Powers LLP
806. Reia Fashions India Private Ltd
807. Rogini Garments
808. Rohini Textile Industry Pvt Ltd
809. Royal Classic Mills Private Limited
810. RRD Tex Private Limited
811. S.B.T.Apparels Pvt Ltd
812. S.K.L.Exports
813. S.K.T. Textile Mills
814. SA Textiless Private Limited
815. Sakthi Filaments
816. Sandeep Wind Farms Pvt Ltd
817. Santhalakshmi Mills India LLP (Spinning Division)
818. Saran Electric Energy Private Limited
819. Saran Green Energy Pvt Ltd
820. Saravana Green Energy LLP
821. Sarojarajan Green Energy
822. Sathuragiri Softex India Pvt Ltd
823. Sathy Silks Pvt Ltd
824. SCM Garments PVT Limited
825 SCM Green Power Pvt Ltd
826 SCM Silks Pvt Ltd
827. Senkarvel Renewables Private Limited
828. Shiny Green Energy Pvt Ltd
829. Shiny Knitwear
830. Shiny Knitwear Pvt Ltd
831. Shiny Renewable Power Private Limited
832. Shri Saampavi Spinning Mills
833. Shri Santhosh Meenakshi Textiles Private Limited
834. Shri Veluswamy Power Corporation (Group of Shri Siddhivinayaga Tex India (P) Ltd.)
835. Siivaganapathi Spinners P Ltd
836. Sivaram Textile Mills
837. Sivarathish Spinning Mills Private Limited

838. SKL Power Solutions Pvt Ltd
839. SKY Cotex India Pvt Ltd
840. SKY Weaves
841. SNK Powers Private Limited
842. SNQS Internationals Private Limited
843. Solkraft Renewables Private Limited
844. South Himalaya Properties Private Limited
845. Spictex Coton Mills Private Limited
846. Sree Devi Wind Farm India Private Limited
847. Sree Jagathguru Textiles Mills Pvt Ltd
848. Sree Lakshmi Venkateswara Spinning Mills Private Limited
849. Sree Senthil Andavar Spinning Mills
850. Sreedhara Textiles Private Limited
851. SRG Apparels Limited
852. Sri Choleeswarar Spinning Mills
853. Sri Karpagam Tex (A Unit of Sri Lakshmidevi Textiles)
854. Sri Krishna Textiles
855. Sri N Rajan Green Energy
856. Sri Rajalinkam Tex
857. Sri Ratnalakshmi Spinning Mills (P) Ltd
858. Sri Rukmani Spinners
859. Sri Saipranav Wind Power Private Limited
860. Sri Sakthi Greenflux LLP
861. Sri Sakthivel Impex
862. Sri Sakthivel Tex Mills
863. Sri Sivajothi Spinning Mills Private Limited
864. Sri Suresh Textiles
865. Sri Valli Spinning Mills
866. Sri Velavan Green Energy Private Limited
867. Sri Velayudhaswamy Spinning Mills Private Limited
868. Sri Velrams Green Energy Private Limited
869. Sri Venkateshwara Spinning Mills (India) Pvt Ltd
870. Sri Venkateswara Knitting
871. Sri Vignesh Yarns Pvt Ltd
872. SS Rice Industrys
873. SS Spinning Mills
874. Startime Green Energy Pvt Ltd
875. Sudharsan Exports
876. Sulochana Cotton Spinning Mills Pvt Ltd
877. Sunrise Knitting Mills
878. Sunrise Knitting Mills Pvt Ltd
879. Suntex Mills
880. Suresh Textiles
881. Surya Spinners
882. Sushmi Titikshaa Green Energy
883. Swami Green Energy (P) Ltd
884. Swami Palaniandavar Spinners India Pvt Ltd
885. T. Meenakshisundaram
886. Tirupur Export Knitwear Industrial Complex
887. Tirupur Vijayalakshmi Spinning Mills India Pvt Ltd
888. Top Light Textiles Pvt Ltd
889. Toplight Labels
890. TRK Textile India Private Limited
891. Umamaheswari Textiles
892. V.P.Green Energy Private Limited
893. Vaithieswara Papers and Boards Private Limited
894. Vanitha Textiles
895. Velan Spinning Mills India Private Limited
896. Venkatanarayana Tex Yarn Private Limited
897. Venkateswara Cotton Mills
898. Victus Dyeings
899. Victus Green Energy Private Limited
900. Viking Knitters
901. Viking Textiles (P) Ltd
902. Vinayagar Spinning Mills
903. Visaka Industries Limited
904. Vriksham Pregnancy Care Education LLP
905. VSD Green Tech Private Limited
906. VSS Textile Private Limited
907. Westerlies Wind Power Private Limited
908. Zold Udp Foods Private Limited

TIRUVALLUR DISTRICT

909. Arul Wind Power Private Limited
910. Kilavikulam Rajalakshmi Solar Power Developers Pvt Ltd
911. RBA Exports Pvt Ltd
912. TVS Energy Private Limited
913. Vishvas Nims Green Energy LLP

THIRUVANNAMALAI DISTRICT

914. Sri Lakshmi Saraswathi Textiles (Arni) Limited Unit B

TRICHY DISTRICT

915. Maris Spinners Limited
916. Panchavarnam Durai Wind Farms

TUTICORIN DISTRICT

917. Bradhani Renewable Energy Pvt Ltd
918. Jayavelu Spinning Mills Private Limited
919. Kayaar Exports Private Limited
920. National Engineering College
921. Sastha Texti es

VIRUDHUNAGAR DISTRICT

922. Aaravya Spinning Mills Private Limited
923. App e India Solar Products Pvt Ltd
924. Arumuga Fabrics (P) Ltd
925. Arumugam Spinning Mills Pvt Ltd
926. Arun Spinning Mills Private Limited
927. Aruppukottai Sri Jeyavilas Private Limited
928. Ashok Matches And Timber Industries Private Limited
929. Asia Match Company Pvt Ltd
930. Balasaraswathi Spinners
931. Divyalakshmi Textiles Private Limited
932. Gee Yess India Engineering Technology Pvt Ltd
933. Geetha Krishna Spinning Mills Private Limited
934. Janaa Industries
935. Jayalakshmi Textiles Private Limited
936. Jayanachiar Textile Mills (P) Ltd
937. Kaveri Yarns and Fabrics Limited
938. KKS Green Energy Private Limited
939. Meenakshi Match Industries
940. Meenasankar Match Industries
941. Modern Matches Private Limited
942. Naatchiar Textile Exporters
943. Nachiar Healthcare Fabrics (P) Ltd
944. Nachiar Spinning Mi ls (P) Ltd
945. Padmasri Paper Boards Private Limited
946. Pioneer Overseas Private Limited
947. Pioneer Overseas Private Limited
948. Raghul Spinning Mills
949. Rajapalaiyam Spintext (A Division of Rajapalayam Mil s Limited)
950. Rajapalaiyam Textiles (A Division of Rajapa ayam Mil s Limited)
951. Rajapalayam Mills Limited
952. Rajashree Spintex Pvt Ltd
953. Ramana Textiles Private Ltd
954. Sakthi Spintex Private Limited
955. Sandhya Spinning Mill Limited
956. Saravana Match Industries
957. Senthur Textiles (P) Ltd
958. Shri N P P Textiles Private Limited
959. Shri Ramalinga Mills Private Limited
960. Shri T.P. Textiles Private Limited
961. Shri T.P. Textiles Private Limited Unit - III
962. Sree Ayyanar Spinning And Weaving Mills Private Limited
963. Sree swarya Textile Private Limited
964. Sree Rajasekar Spinning Mil s Private Limited
965. Sri Annamalaiyar Match Works
966. Sri Balaganapathy Spinning Mills
967. Sri Balaganapathy Spinning Mills Unit - II
968. Sri Balaganapathy Spintex
969. Sri Balaganesan Spinners
970. Sri Jayajothi and Company Private Limited
971. Sri Jayajothi Power Management Company Private Limited
972. Sri Jayavilas Subbaraj Spinning Mills (P) Ltd
973. Sri Parameswari Spinning Mills Pvt Ltd
974. Sri Ramco Spinners (A Division of Ramco Industries Limited)
975. Sri Venkatacha apathy Spinning Mills Private Limited
976. Sri Vishnu Shankar Mi l Limited
977. Sripathi Paper And Boards Private Limited
978. Standard Spinning and Weaving Mills Ltd
979. Subburaaj Cotton Mill Private Limited
980. Subham Green Power

981. Sudarsanam Spinning Mills (A Division of The Ramaraju Surgical Cotton Mills Limited)
982. The Ramaraju Surgical Cotton Mills Ltd
983. Tirupathi Yarntex Spinners (P) Ltd
984. Vindhya Spinning Mills (P) Ltd
985. VTM Limited

KARNATAKA STATE
BENGALURU

986. Neva Power Private Limited

HARYANA STATE
GURUGRAM

987. Clean Max Enviro Energy Solutions Limited

SECRETARY's SPEECH DURING THE 2nd ANNUAL GENERAL MEETING HELD AT DINDIGUL ON 30.09.2026.

Respected Dignitaries in the Dias, Dear Executive Committee Members, Dear Strategy Committee Members, Dear Paneled Counsels, Dear Paneled Consultants and Professionals and all the presented members of this Association, I feel extremely happy to see all of you today directly at this Venue.

First of all, on behalf of our Association, I greet you all, on this occasion of REPA, comp eting its 2nd year of service to the members. I am very much delighted and honored to present this Annual Report for the year 2025-26, before you, with immense pleasure and happiness. This is the 2nd year of our continued togetherness and I happi y announce that REPA has successfully grown with a positive growth rate, during this year, since its formal inception on 07.09.2024.

The present team of Office Bearers took over charge of their respective positions, with the unanimous choice and selection by all our members. We hope that we have extended the services to all our members to their fullest satisfaction during this year as usual.

While the industry, to which most of our members belong to, is continuously passing through a tough time, for the past 4 1/2 years, after the commencement of the Ukraine-Russian War, during February 2022, the RE Infrastructure they have, has helped them, at least to maintain the power cost little comfortable. The War Situation has moved from bad to worse, due to the unrest continuously happening at West-Asian Countries. However, due to the signing of various Free Trade Agreements (FTAs), comprehensively with 9 major Countries and a so by way of signing Comprehensive Economic Partnership Agreements (CEPAs) with 38 Countries, the Business Trend in India is showing now positive signals, for a fair growth and this can be assessed in the years to come. Even though, the War situation with Ukraine and Russia and among the West-Asian Nations, is still continuing, the economy in India is poised to show a positive growth in the years to come. As Trade Talks are going on with Indian and US delegations, we can expect good relief in the coming months. Likewise, the War Situation at both Ukraine and Russia and also among West-Asian Countries, is expected to be normalized soon and this wil make the Business to grow to new heights in the years to come.

BACKGROUND:

As decided, to address the exclusive issues, relating to the Renewable Energy Industry, from the house of TASMA, a New Association was incorporated in the name and style of "**Renewable Energy Producers Association (REPA)**" and was Registered as a Society under the Tami Nadu Societies Registration Act 1975 with Registration No. 131 of 2024. REPA has also registered it under the GST Act 2017 with Registration No. 33AALAR8754L1ZT and under PAN AALAR8754L as an AoP. A New Website for REPA was created and members can view the activities of REPA in www.tnrepa.in

The matters relating to Renewable Energy Industry, are being hand ed now separately. The manner by which they are being handled is discussed in this Second Annual Report of REPA. In REPA, any Industry, not limited to Textiles a one, can become a member, to address the grievances relating to RE matters provided they have RE Infrastructure.

With this background, our Association with the able Leadership of our President and Vice-President and also under the efficient guidance of our Chief Advisor cum CEO has, as usual concentrated in all the spheres of common issues related to the RE Industry. The Association has successfully challenged the views of the Authorities in so many areas, whenever and wherever, we felt that our members' interests are involved and affected to a larger extent. The detai s of the various efforts made by our Association, on each of such issues, are being explained separately, besides to the Abstract of Circulars and Copy Letters, as provided in **ANNEXURE-I** to this report. After seeing the achievements of the Association, in each and every sphere, more members from RE Industry have started enro ling themselves as members with this Association, to acquire a safe network. I am happy to announce that as on today, **the strength of this Association has gone up to the extent of 987 Members**. Our Association is the largest one in the Country, as compared with any other State Level RE Organizations. The following is the spreadsheet of the **987 members** of our Association with the Installed Capacity.

SPG Capacity (In MW)	WEG Capacity (In MW)	Total Capacity covered by REPA (In MW)
2705.74	**3645.31**	**6351.05**

The success of the Association is mainly attributable towards its sincere and timely efforts to address and redress the grievances, in a more effective and in a more personal and meaningful way. Common problems are being attended to immediately. Likewise, even the individual problems faced by various individual members, when represented properly to our Association, are fully assisted and attended by the Association for speedy redressal. This has created a sense of oneness and participation among our members and they are also supporting each and every objective of our Association with whole-hearted co-operation, as they are feeling that everyone is fully protected and benefited by the activities of the Association. Even though, within the 2 years of incorporation, REPA has added a good capacity, considering the tota capacity in the State of Tamil Nadu, I feel that the scope for adding more capacity is still available better.

With this brief preamble, I move on to further explain the various achievements and activities handled by our Association, in respect of several issues during this year, by item by item. Providing a ceremonious report of activities handled in 2025-26 alone, will not be appropriate after the expiry of 6 months in the current Financial Year, to condense the report with limited activities. Therefore, our Annual Report would be focusing on all issues and providing the current status of each matter, covering up to the date of AGM and therefore, on this principle and practice, this report covers all relevant details required for the RE Industry in all the areas of administration, the RE Industry is passing through.

Due to certain circumstances, I am stepping out from the position of Secretary from 01.10.2026 onwards and I whole heartedly thank all the Office Bearers, Paneled Advocates, Paneled Consultants, more particularly our Members for having provided an excellent opportunity during these years and I hope I served to the best of the expectation for every member and I feel that my counterpart to be elected as Secretary to the Association wou d also continue to spare his services to the Association in the same or in a better manner. I thank you once and all.

1. It shall be noted that the following issues are main concerns for the RE Industry, which need to be addressed effectively.

- **OPEN ACCESS CHARGES**
- **CROSS SUBSIDY SURCHARGE**
- **ADDITIONAL SURCHARGE**
- **GROUP CAPTIVE & CGP RELATED ISSUES**
- **SOLAR SECURITY DEPOSIT**
- **ROOF TOP SOLAR POWER PROJECTS (GISS) / NETWORK CHARGES**
- **ELECTRICITY TAX**
- **WIND ENERGY RELATED ISSUES**
- **FORECASTING, SCHEDULING AND DSM**
- **ITC ON GST PAID FOR THE WEGs / SPGs**
- **STATUS OF WEGs COMPLETED 20 YEARS**
- **SUB-COMMITTEE ACTIVITIES**
- **I-REC PROJECTS HANDLED**

2. OPEN ACCESS CHARGES:

2.1. The Tariff Orders issued by the TNERC on 09.09.2022 /30.06.2023/ 16.07.2024 and 30.06.2025, have made drastic changes in the areas of Tariff on HT

Industries, Non-Tariff Miscellaneous Charges, Tariff on LT Industries and Open Access Charges, leviable on Captive Users and others. The changes made on the above areas, can be seen in the **ANNEXURE-III-VI**. Due to the non-functioning of TNERC, the Tariff Revision expected to happen by 01.07.2026, has not happened and accordingly, only the Tariff as revised as on 01.07.2025, is still continuing as such, without any modification.

2.2. The revisions already made, are making a high impact of OA charges manifold increased and however, with 50% concession for RE Power, it is controlled to a certain extent. These charges are being revised once in every year under MYT Scheme. The First Revision started on 10.09.2022 for 2022-23. For the year 2023-24, the revision has happened on 01.07.2023 and for the year 2024-25, the revision has happened on 15.07.2024 and however, with effect from 01.07.2024. The current revision has happened on 01.07.2025 for 2025-26. However, there was no revision happened as of 01.07.2026, due to the non-functioning of TNERC.

2.3. IMPACT OF THE TARIFF REVISION FOR LT AND LT CT CONSUMERS:

2.3.1. On the Tariff Order issued by the TNERC on 09.09.2022, 30.06.2023, 15.07.2024 & 30.06.2025, the LT and LT CT consumers are the worst affected consumers and the impact of Tariff for them is also manifold. This can be seen from the **ANNEXURE-V.**

2.3.2. However, based on very strong agitations by the LT / LT CT Industry Associations, the Government of Tamil Nadu, under the powers vested with it under Section 108 of the Electricity Act 2003, has directed the TNERC to reduce the peak hour charges from 25% to 15% by its Order in GO (Ms) No. 79 dated 08.11.2022 of MSME [D (2)] Department and the TNERC has also provided its order to get it implemented by its Order No. 2 of 2023 dated 13.02.2023. Accordingly, the LT / LT CT Industries, falling under LT-III B categories of Tariff, will have a benefit of Re.0.15/Unit, with effect from 08.11.2022 onwards. However, not satisfied with the reduction order, all the MSME Industries are making agitations to withdraw the entire peak hour charges imposed on them still and the government is so far not responding to their agitations.

2.4. NON-TARIFF MISCELLANEOUS CHARGES WERE ALSO RAISED MANIFOLD AND BEING CONTINUOUSLY REVISED ON A YEAR-ON-YEAR BASIS UNDER MYT.

2.4.1. While issuing a separate Order in Order No.10 of 2022 on 09.09.2022, the TNERC has almost doubled every Non-Tariff Miscellaneous Charges and the same are also subject to increase @ 6% on a year-on-year basis from 2023-24 to 2026-27 under MYT Scheme, when compared with the charges as fixed for 2022-23. The Non-Tariff Misce laneous Charges, as revised from 10.09.2022 and again revised from 01.07.2023 and further revised from 16.07.2024 and again revised from 01.07.2025 onwards, are provided in the **ANNEXURE-IV**.

2.4.2. Even though, the revision of Tariff and Non-Tariff Miscellaneous Charges, as revised by the TNERC, with effect from 10.09.2022 and again from 01.07.2023 and further revised from 16.07.2024 and again on 01.07.2025, are highly exorbitant and not falling within any rationale, no one has challenged the revisions either at APTEL or at any other High Court. Only, TECA has challenged the First Tariff Revision happened from 10.09.2022 onwards. The IWPA has challenged the limited point of increase in Wheeling Charges alone and the matters are still pending at APTEL.

3. CROSS SUBSIDY SURCHARGE:

3.1.1. On the evy of Cross Subsidy Surcharges, during the ear ier period (i.e.) 2012, an Appeal was filed by our Association and others and the same is pending before the Supreme Court and therefore, the 50% of the CSS paid already by the consumers, can be claimed back, only on the disposal of the Civil Appeal pending before the Supreme Court.

3.1.2. The rate of CSS existed was very high before 11.08.2017 and was subsequently reduced to Rs.1.67/Unit, by way of the Tariff Order dated 11.08.2017 and however, the matter was appealed before the APTEL by our Association, in Appeal No. 356 of 2017 and the same was dismissed by the order of the APTEL dated 11.05.2026. Hence, any difference in **T&D Loss** is claimed by the TNPDCL, for the period from 11.08.2017 to 31.03.2018, members can pay the difference, as we have not proposed any Civil Appea at this point of time.

3.1.3. For the purchase of Third-Party Wind Power, the CSS was levied at 50% till 31.03.2018. Thereafter, for the Third-Party purchase of wind power, it was enhanced to 60% from 50%, by an order dated 13.04.2018. This was appealed by our Association and while allowing the appeal in fu l, the APTEL has again reduced the rates of CSS to the extent of 50% along with other reliefs, as prayed for by our Association through its order dated 28.01.2021. Against this order, the TNPDCL has made an appeal in Appeal No. 2202-2205 of 2021 and the matter is still pending before the Supreme Court. Surprisingly, the TNERC has also filed an appeal at the Supreme Court on the same matter, which is being agitated for maintainability. In case of Solar Power, the Cross Subsidy Surcharge was initially increased from 50% to 60% and thereafter, again it was increased from 60% to 70%.

3.1.4. Due to an Interim Order passed by the Supreme Court of India, in Civil Appea No. 2202-2205 of 2021, not to make any recovery, based on the order of the APTEL dated 28.01.2021, even though a l the OA charges have been reduced to 2016 level, no WEG is able to enforce the same, due to the Interim Order of the Supreme Court dated 01.10.2021 and even the CSS is continuing at 60%, when Third Party Sale happens for the Wind Energy.

3.1.5. Due to the filing of appeal by the TNPDCL at the Supreme Court, the rate of CSS is being collected at the same rate of 60%, on the purchase of Third-Party Wind Power. The subsequent order of the TNERC dated 07.10.2020 in Order No. 8 of 2020, has also retained all the OA charges at 60% for Third Party

Power and the order is also appealed before the APTEL in Appeal No. 234 of 2020 by our Association. Even on filing a petition for urgent listing, Appeal No. 234 of 2020 of our Association is not being listed so far, for hearing. The matter was last heard on 15.09.2022 and however, it was not heard thereafter.

3.1.6. While the matters are so pending, by way of issuing the Tariff Order on 09.09.2022, to make it effective from 10.09.2022, the TNERC has again revised the Cross Subsidy Surcharge from Rs.1.67/Unit to Rs.1.79/Unit and again the same was revised to Rs.1.86/Unit with effect from 01.07.2023 and it was further revised to Rs. 1.92/Unit with effect from 01.07.2024 onwards and again it was increased to Rs. 1.99/Unit with effect from 01.07.2025 and the collection of CSS, is however restricted to 60% for the Third-Party Power of Wind Energy and 70% for the Third-Party Power of Solar Energy. A copy of the CSS for the different periods, can be seen at **Annexure-VII.** Due to the non-functioning of TNERC, no Tariff Revision has happened on 01.07.2026.

3.1.7. According to the National Tariff Policy (NTP) 2016, as provided in Para 8.5, the Rate of Cross Subsidy Surcharge, cannot go beyond 20% of the Tariff, for the said category of Consumers and however, during all these four years, the TNERC is continuously neglecting the above Clause in the NTP, which can be seen as below.

Sl. No.	Date of effect of CSS	Tariff Rate / Unit (INR)	ABR / Unit (INR)	CSS / Unit (INR)	Actual CSS to be fixed when Compared with Tariff Rate (INR)	Excess CSS fixed (INR)
1.	10.09.2022	6.75	8.96	1.79	1.35	0.44
2.	01.07.2023	6.90	9.28	1.86	1.38	0.46
3.	01.07.2024	7.25	9.61	1.92	1.45	0.47
4.	01.07.2025	7.50	9.96	1.99	1.50	0.49

3.1.8. From the above, it could be seen that the TNERC has fixed the CSS, only based on the Average Billing Rate (ABR) or even more than the ABR and not based on the actual Tariff Rate. When the NTP 2016, caps the CSS to the extent of 20% of the Tariff alone, going with ABR or more than the ABR, as reference to fix the CSS, is not egally correct. However, members willing, can challenge the same at the APTEL / High Court suitably, as our Association's Appeal was dismissed by the APTEL on 11.05.2026, which covered this aspect also in Appea No. 356 of 2017. Members can see the Rates of CSS during various dates as per the **ANNEXURE-VII.**

3.1.9. The OA Charges on Wind Energy, were brought to 15.05.2006 evels, based on the order of APTEL dated 16.06.2025 in Appeal No. 176 & 177 of 2016. However, even though the matter was remanded back to TNERC for reconsideration to pass fresh orders, the TNERC has not adjudicated the issue till now. TASMA has already filed a reminder also on 08.04.2026 and however, due to non-functioning of the TNERC, it ooks that the representation of TASMA was not processed yet. Now, the TNERC is in full Coram and therefore, we wi l press to take up the same at the earliest.

4. ADDITIONAL SURCHARGE OVER AND ABOVE THE CSS AGAIN INTRODUCED:

4.1.1. First time, in the history of Tamil Nadu, Determination of Additional Surcharge, was determined based on the Petition filed by the TNPDCL, in M.P. No. 18 of 2020. The TNERC has determined the Additional Surcharge, on the power sourced from Exchanges and Third Parties, by its order dated 16.04.2021 at Re.0.70/Unit and that order was made effective from 16.04.2021 to 30.09.2021. This order was contested by TASMA, before the APTEL in Appeal No. 177 of 2021 and however, the APTEL has upheld the levy of Additional Surcharge. Against the order of the APTEL, TASMA has filed a Civi Appeal before the Supreme Court in C.A. No. 3021 of 2022 and the matter was last heard on 28.01.2025 and is still pending there.

4.1.2. Thereafter Determination of Additional Surcharge almost for every half year was done by the TNERC based on the Petitions filed by the TNPDCL. The following Table would show, as how the Additiona Surcharge was determined during the respective half year periods.

Table

S. No.	Period (from-to)	No. and Date of the TNERC Order	Rate of Additional Surcharge (INR)	Status /Remarks
1.	16.04.2021-30.09.2021	M.P. No. 18 of 2020 dated 16.04.2021	0.70/Unit	TASMA Appeal was Dismissed by APTEL in Appeal No. 177 of 2021 dated 15.05.2023 and TASMA filed Civil Appeal and the same is Pending at Supreme Court
2.	01.10.2021-31.03.2022	M.P. No. 30 of 2021 dated 29.09.2021	0.70/Unit	TASMA Appeal is pending at APTEL in Appeal No. 315 of 2021
3.	01.04.2022-30.09.2022	No Petition filed	Nil	As the Tariff Revision Exercise was happening, no Additional Surcharge was determined.
4.	25.02.2023-31.03.2023	M.P. No. 41 of 2022 dated 24.02.2023	0.83/Unit	-
5.	01.04.2023-30.09.2023	M.P. No.9 of 2023 dated 11.05.2023	Nil	-
6.	01.10.2023-31.03.2024	No Petition filed	Nil	-
7.	08.08.2024-30.09.2024	M.P. No. 19 of 2024 dated 08.08.2024	0.29/Unit	-
8.	12.12.2024-31.03.2025	M.P. No. 44 of 2024 dated 12.12.2024	0.54/Unit	-
9.	29.04.2025-30.09.2025	M.P. No. 13 of 2025 dated 29.04.2025	0.10/Unit	-
10.	01.10.2025-31.03.2026	M.P. No. 53 of 2025	1.14/Unit	Pending
11.	01.04.2026-30.09.2026	M.P. No. 16 of 2026	Nil	Pending
12.	01.10.2026-31.03.2027	M.P. No. 17 of 2026	0.63 / Unit	Pending

4.1.3. The TNPDCL has again fi ed an application in MP No. 44 of 2024, with TNERC and got refixed the Additional Surcharge at Re.0.54/Unit, with effect from 12.12.2024 and up to 31.03.2025. The TNPDCL has again filed an application in MP No. 13 of 2025, with TNERC and got refixed the Additional Surcharge at Re.0.10/Unit with effect from 01.04.2025 and up to 30.09.2025. The TNPDCL has again filed an application in MP No. 53 of 2025, with TNERC and is making attempts to revise the Additional Surcharge at Rs.1.14/Unit with effect from 01.10.2025 and up to 31.03.2026. The matter was agitated by REPA, at Hon'ble High Court in W.P. No. 32825 of 2025 and the Hon'ble High Court has ordered Injunction on the matter on 28.08.2025 and posted the matter for hearing on 18.09.2025 and however, the matter was not listed on 18.09.2025 before the High Court. Even after communicating the order of the High Court, the TNERC has listed the matter for hearing on 16.09.2025 and on mentioning the sub-judice nature of the matter before the High Court, the matter was adjourned to 23.09.2025. However, the Writ Petition of REPA was dismissed on 09.02.2026. Since the Dismissal Order of the High Court was not released for a long time, the matter before the TNERC in M.P. No. 53 of 2025 was not concluded before 31.03.2026. Thereafter, the TNERC has become non-functional and therefore, the matter was not heard. However, the matter was again heard on 23.09.2026 and was adjourned to 29.10.2026. We have to pursue the issue on 29.10.2026 that the order fixing the Additional Surcharge, providing retrospective effect is not legally possible. Accordingly, our Legal Team will take care to address the issue on 29.10.2026.

4.1.4. When the TNERC has become functional, the Petition filed by the TNPDCL in M.P. No. 16 of 2026 & M.P. No. 17 of 2026 were listed for hearing on 23.09.2026 for the periods from 01.04.2026 to 30.09.2026 and 01.10.2026 to 31.03.2027. On hearing the matter, on 23.09.2026, the TNERC has ordered to webhost the matter. However, it is earnt that the TNPDCL has requested only NIL or Zero Rate of Additional Surcharge in M.P. No. 16 of 2026 for the period from 01.04.2026 to 30.09.2026. The TNPDCL has requested Re. 0.63/Unit of Additional Surcharge in M.P. No. 17 of 2026 for the period from 01.10.2026 to 31.03.2027. Since, the copies of the M.Ps. are webhosted only on 25.09.2026, we need to provide comments for both the periods.

4.1.5. It is also reported to REPA that members who are having WEGs / SPGs, when selling their power under Third Party Schemes, they are also charged with Additional Surcharge. Such a course is not legal. In respect of Third- Party Sale of Renewable Energy, levy and collection of Additional Surcharge is banned by Electricity (Promoting Renewable Energy through Green Energy Open Access) Rules 2022 and hence, such members can challenge the levy of Additional Surcharge levied over the RE Power, sold under Third Party Scheme. As the Karnataka High Court has made a big ruling that Ministry of Power (MoP) has no Authority for making Rules, under the Electricity Act 2003, we are waiting for the final outcome of the efforts of MoP, on any Appeal to be filed over the Karnataka High Court Order. Then only, challenging the levy of Additional Surcharge on the Renewable Energy could be made more effectively.

5. GROUP CAPTIVE & CGP RELATED ISSUES:

5.1.1. Under Section 2(8) of the Electricity Act 2003, definition of CGP is provided. Accordingly, the CGP should be set up to supply power primarily to the promoter. Likewise, Section 2(30) of the Electricity Act 2003 also provides definition of Generating Stations separately, from the definition of CGPs. However, after the introduction of Electricity Rules 2005, the scope of captive consumption was expanded and group of captive users, either individually or by aggregate, were made eligible to consume the power of a Group Captive CGP/Generating Station, by investing in minimum of 26% of the equity shares **in aggregate** of the Group Captive CGP/Generating Station and by consuming minimum of 51% of the **aggregate energy** generated on an annual basis. The sanctity for such Group Captive arrangement, whether available in the Electricity Act 2003, is still remaining as a large question.

5.1.2. Most of the windmills / solar power plants of REPA members, are falling straightaway under the CGP, as defined under Section 2(8) of the Electricity Act 2003 and however unfortunately, even such 100% ownership CGPs, with a single investor and the same single user, are also made liable to satisfy the CGPs norms, treating them also, at par with the Group Captive CGPs/Generating Station. Our Association has a different opinion on such norms prescribed to 100% ownership CGPs. On this score, our Association has already filed a Writ Petition before the High Court in 2018 itself in WP No. 17679 of 2018, seeking for a declaration to declare the 100% owned CGPs, be exempted from the purview of bringing them at par with those of Group Captive CGPs/Generating Stations. The matter is still pending disposal at High Court.

5.1.3. Group Captive CGPs / Generating Stations, are methods, by which, the generators can allot shares of their Companies, to the captive users sufficiently not lower than 26% in aggregate and accordingly, by fulfilling the norms as provided by the Electricity Rules 2005, the captive user(s) is eligible to wheel and consume the power generated from the Group Captive CGP/Generating Station for his own use, without payment of Cross Subsidy Surcharge, as exempted under the proviso Clause in Section 42(2) of the Electricity Act 2003. However, a minimum consumption of 51% of the energy generated on an annual basis in aggregate, is another condition.

5.1.4. Due to the facility so mandated, many HT consumers have started buying shares from the CGPs/Generating Stations and accordingly, for their power needs, they started consuming the power from such Group Captive CGPs/Generating Stations, to the extent of their requirement of power. It should be noted that this facility of Open Access is not available to LT consumers. This practice has come in to force, when the TNPDCL was not able to supply power to the extent of the contracted quantum and when started enforcing R&C measures from 01.11.2008 onwards.

5.1.5. This procedure was an outcome of the liberal Open Access Scheme, ensured under the Electricity Act 2003. In order to regulate such arrangement, Electricity Rules 2005 were subsequently introduced and have made it clear that the captive users, in any case, should have minimum of 26% of financial stake in aggregate, with the Group Captive CGP/Generating Station and should consume minimum of 51% of the aggregate energy, generated by the Group Captive CGP/Generating Station, on an annual basis. When more than one captive user starts using the captive power from the Group Captive CGP, all the captive users should have the same norms of 26% financial stake **in aggregate** and 51% of minimum consumption of the energy generated on an annual basis **in aggregate** should be ensured.

5.1.6. However, for Association of Persons (AoP), the captive use was mandated with a proportion, with reference to their share pattern and accordingly, such captive users in AoP, should consume not more than a deviation of 10% of the power, in proportion to their shares. This proportionality was however, not made applicable to other Modes of Group Captive CGPs, which are fa ling either under the SPV or Non-SPV categories. However, the SPVs were also now put in to the Proportionality Rule, due to an order passed at the APTEL, which was subsequently reversed by the APTEL itself.

5.1.7. However, the matter is now agitated before the Supreme Court and the Supreme Court has provided an order on 09.10.2023 and accordingly, made it that even the SPVs are AoPs. On this order, a Clarification Petition was filed by our Association, as to the point of the applicabi ity of the order, whether it is applicab e retrospectively or prospectively and also on other critical areas and the matter of providing clarification is pending at the Supreme Court still in Diary No. 22360/2021. The TNPDCL has also filed a Review Petition in the same matter, which is tagged a ong with the Clarification Petition of the Association. Now, it is learnt that few Generating Companies have filed Intervening Petition in the same matter and on the maintainability of the Intervening Petition, we need to argue at the Supreme Court.

5.1.8. Whi e things are placed so, the TNPDCL has started verifying the CGP Status, based on the Supreme Court order dated 09.10.2023, even for the cases of CGPs for the past periods from 2014-15 onwards, by reopening the CGP matters on its own, as per the order of the Supreme Court dated 09.10.2023 and started filing cases at TNERC by providing retrospective effect. Some of the cases are found issued with CGP Status Verified Certificates already and such cases, have also been taken before the TNERC by applying the Judgement of the Supreme Court dated 09.10.2023 with retrospective effect.

5.1.9. While things are so processed, the TNERC has a so floated a Draft Regulation towards the same, calling for comments. Comments have been filed by TASMA / REPA and the final order on issuing a new Regulation is still pending with TNERC. In case of TNERC deciding the matter with retrospective applications, another round of litigation would start, as it may affect the interest of many CGPs and the point of challenge will be on the Doctrine of Legal Uncertainty. We need to wait and see.

5.1.10. Accordingly, after seeing that many members of REPA are being taken to TNERC by the TNPDCL, on the allegation of not complying with the Norms for CGP Verification, REPA has filed a Writ Petition before Madras High Court in W.P. No. 30485 of 2025 and the High Court has directed the TNERC, by it order dated 13.08.2025, to provide a reply to the Court, on which date the Regulation would be issued. Subsequent y, when the matter was heard at the High Court on 21.01.2026, the TNERC has filed a detailed counter and accordingly, admitted that ti l such time a New Regulation or New Procedure is made out, the TNERC may not adjudicate such matters anymore. Recording the submissions made in the counter of the TNERC, the High Court has closed the matter and directed the TNERC, to speed up the process of issuing a New Regulation / New Procedure for the purpose of CGP Verification. However, till now, the TNERC has not re eased any Regulation or Procedure on the CGP Verification Matter. The TNERC is also not listed any matters of CGP Verification thereafter. Since, the TNERC was non-functional in the meanwhile, no proceedings could be seen. Now, the TNERC has become fully functional and therefore, we need to wait and see as how the TNERC is going to act upon the CGP Verification Matters.

5.1.11. In this scenario, REPA feels that the matter of CGP Verification, can happen for adjudication at TNERC, only on Notification of the Regulation / Procedure for CGP Verification.

5.1.12. Due to the Pendency of Notification of the Regulation for CGP Verification, from TNERC ti l now, REPA has sent strong reminders to TNPDCL and TNERC, whether to submit documents as usual in the old formats for the verification of CGP status for 2024-25 and 2025-26. Neither the TNPDCL nor the TNERC has replied to the representations of REPA. Therefore, REPA has advised all its members, not to file any formats for CGP Verification for the year 2024-25 and 2025-26 and accordingly, most of the members have not filed the formats. Only on the release of a Regulation for CGP Verification, New Formats wi l be notified and accordingly, on Notification of the Regulation, REPA will advise as how the formats have to be filed and to whom they have to be filed.

5.1.13. It looks that the TNPDCL is not having designated officials to make the verification of CGP status to happen, as it was made available earlier. The entire CFC D&D Team was redesignated and redeployed for other functions. It looks that the matter of CGP Verification, would be hereafter carried on either by the BOAB Audit Team or by the specially appointed Chartered Accountants, for this purpose. This area still looks grey and we have to wait and see, as how the things would be moving on in coming days.

5.1.14. While things are placed so, the CEA has notified its CGP Guidelines for Inter-State Power, which *inter-alia* mandated the Rule of Proportionality in the Consumption Compliance, for 100% of the Generation, instead of 51% of the Generation, as stood historically. When this anomaly was pointed out by REPA, by mails and direct Representations, the CEA has not positively reacted to such Representations. Hence, this matter was agitated by REPA and now the CGP Guidelines of CEA, were stayed by the High Court, in an order passed on 25.06.2025 in W.P. No. 22858 of 2025 of REPA and the matter is pending.

5.1.15. Recently, the MoP has introduced some Amendments to Rule 3 of the E ectricity Rules 2005, a part of which has come in to effect from 01.04.2026 onwards and few others remained for the old periods. The Proportionality Rule, was mostly done away and New Princip es have been introduced in lieu thereof. Since CGP Verification has not happened in Tami Nadu in the absence of any specific Regulation or Procedure, we need to wait and see as how the

Regulation or Procedure is going to be introduced afresh, by taking in to all Amendments as made by the MoP.

6. SOLAR SECURITY DEPOSIT:

6.1.1. While installing both Rooftop Solar / GISS and Grid Connected Solar Power Generators, the CE-NCES is demanding to pay a Refundable Security Deposit of Rs.10,00,000.00/MW, for approving the Project, before installation and to issue the Noted For Record (NFR). Even though, the CE-NCES is expected to refund the same, immediately after the commissioning of the Project, the CE-NCES has not refunded the same, in respect of many of the members of REPA. Accordingy, on a strategy mooted out by REPA, such members have filed individual Writ Petitions, seeking a direction to refund the Security Deposit either by cash or to adjust the same against the future demands of the TNPDCL and on that score, all members who have filed Writ Petitions have got back the amount either by single payment or by adjustment through future demands of the TNPDCL. If any member is still to get back the Soar Security Deposit refunded, can approach our Legal Team (89393 88999 and 95000 63838) to process the refund by filing individual Writ Petitions and Contempt Petitions wherever necessary.

6.1.2. If any member is not getting the Solar Security Deposit, even after getting an order from the High Court, such member can file a Contempt Petition and on that score, the TNPDCL is making the adjustment of the amount in security deposit against future CC Bills immediately.

6.2. SOLAR EWAs EXECUTED WITHOUT ENCASHMENT FACILITY:

6.2.1. Even though, the TNERC has vetted the Draft of the EWA of Solar Energy for captive consumption, after some time, more particularly after 01.04.2021, the TNPDCL on its own, has silently modified the vetted draft of the EWA, without the approval of the TNERC and thereby the TNPDCL has removed the encashment facility in the EWA on its own, under the guise that the TNPDCL is enjoying surplus in power position, in the State and accordingly, the TNPDCL need not consider encashment of unutilized surplus energy on a month-on-month basis. This action of the TNPDCL was against the Tariff Order No. 5 of 2019 dated 29.03.2019 of the TNERC, which is continuing even now and also went against the vetted draft of the EWA on Solar Energy.

6.2.2. On verifying the cases, with some of the members, our Association has found out this deviation and accordingly, assisted such members to file Petitions before the TNERC. The TNERC has also issued final order to modify the EWAs suitably in line with the already issued Tariff Order dated 29.03.2019. Therefore, members having SPGs, for captive use, should clearly check their EWAs and if the provision of month-on-month encashment of surplus energy, is not made available in the EWA, then they have to get the EWA first modified and re-entered with the TNPDCL, for facilitating the encashment facility in line with the Tariff Order of the TNERC dated 29.03.2019 and also the Order of the TNERC dated 11.05.2023 in M.P. No. 47 of 2021.

6.2.3. In few cases, after contesting the matter at TNERC and also at High Court, the TNPDCL has arranged for modified EWA and accordingly, even permitted the encashment amounts, after filing petitions before TNERC, under contempt jurisdiction under Section 142 of the Electricity Act 2003. REPA has also made a general representation to MD TNGECL, to issue directions to all SEs to check and create modified EWAs in all cases where the encashment facility was not made avai able.

6.2.4. However, after a long gap, the TNPDCL has filed an Appeal against the order of TNERC, before the APTEL and the matter is seized before APTEL. REPA has attempted to implead in the matter before APTEL and however, the REPA's Implead Petition was not admitted. If any SPG approaches now to make the EWA amended, quoting the Appeal pending at APTEL, the TNPDCL may delay the work of modifying the EWA, for accommodating encashment facility for the surplus solar power on a month-on-month basis. Therefore, members have to wait ti l the disposa of the Appeal at APTEL. However, members having SPGs and having surplus unutilized units, can raise invoices on a month-on-month basis and can keep waiting for the Final Orders of the APTEL.

6.3. NO MORE CUF ON SOLAR POWER:

6.3.1. According to an Order issued by the APTEL in Appeal No. 119 of 2021 & Appea No. 338 of 2022 dated 28.11.2022, the decision of the TNERC, to limit the PLF/CUF of Solar Power Projects below 19%, was set aside totally. Accordingly, without minding the issue of limiting it to the 19% PLF/CUF, any amount of energy generated by the Solar Power Projects, were made eligible for invoicing and getting payments, even when the PLF/CUF goes beyond 19%. This is a land mark judgement.

6.3.2. Even, the Civil Appeal thereafter filed by the TNPDCL, before the Supreme Court in Civil Appeal No. 1271 of 2023, 1354 of 2023 and 1416 of 2023, challenging the order of the APTEL dated 28.11.2022, in the matter of making payments for Solar Energy Units Generated beyond 19% PLF/CUF, was dismissed by the Supreme Court on 03.03.2023 and accordingly, the order of the APTEL dated 28.11.2022 has become final and enforceable now.

6.3.3. Accordingly, members for whom payments have been restricted only up to 19% of PLF/CUF, are made eligible to c aim the balance payments, from the TNPDCL. Even for captive consumption, if any surp us units beyond 19% PLF/CUF was restricted earlier, such units are now eligible for encashment as per the order of the APTEL dated 28.11.2022.

6.4. ALMM-I & ALMM-II ISSUES ON SOLAR:

6.4.1. There is a great confusion went on, at the levels of Solar Power Generators, whether they cou d make use of the Solar PV Modules, supplied by the Companies, which are not found in the Approved Module Manufacturers List (ALMM). This confusion was created due to an instruction issued by the CE NCES vide its letter dated 19.08.2024 that connectivity can be provided only when the project is found used with So ar PV Modules from the ALMM alone.

Our Association, has clarified this matter with the MNRE and MNRE has clarified that the obligation to source Solar PV Modules is exempted only by behind the meter cases (Roof Top / GISS). It has not very clearly explained whether the private solar power generators, can make use of Solar PV Modules, from outside ALMM.

6.4.2. The ALMM Matter relates to two parts. One is ALMM-I, which relates to Modules. The other is ALMM-II, which relates to Cells. These are commonly ca led as DCR and Non-DCR. When the ALMM-II Norms were mandated for enforcement with effect from 01.06.2026, the REPA Team has represented the matter with MNRE and accordingly, got the extension up to 31.12.2026. Therefore, now the Solar Power Promoters are entitled to make use of Non-DCR-Cells also til 31.12.2026. Members are c arifying, whether they cou d get, further extension beyond 31.12.2026. This has to be wait and seen.

6.5. TNPDCL MAKES EFFORT TO CURTAIL THE SOLAR POWER ADJUSTMENT IN NIGHT HOURS.

6.5.1. By filing a Petition in M.P. No. 46 of 2024, the TNPDCL is making strong efforts to curtail the adjustment of Solar Energy, generated during the Morning Peak Hours (6.00AM-10.00AM) and Day Hours between (10.00AM-6.00PM), during the Night Hours between 10.00PM and 5.00AM. The facility of adjustment of Solar Energy during Night Hours was permitted continuously by the TNERC, through the relevant Tariff Orders on Solar Energy so far issued and also in the last Tariff Order which is continuing even now. This position was supported by the Energy Wheeling Agreements also. Hence, such an attempt is highly illegal. Therefore, considering this illegal attempt, REPA has promptly impleaded in the matter before the TNERC and filed Implead Petition in M.P. No. 46 of 2024. The National Solar Energy Federation (NSEF) has also impleaded now in the matter. Accordingly, the TNPDCL has to file a counter on the same. As the TNERC is not functional ti l now, the matter was not listed for hearing. The TNERC has now become functiona and therefore, we need to wait and see as how the matter moves.

6.5.2. However, due to a Regulation issued by the TNERC on 18.09.2025, in the guise of GEOA Regu ation, the TNERC has made that the adjustment of Solar Power Generated in a particular Slot cannot be allowed for adjustment in the Lower Slot. This will have a strong impact on the whole system, now being practiced. However, any generation during the peak hours can be adjusted in any other Slots. REPA after having studied the matter in detail has filed a Writ Petition in W.P. (MD) No. 33113 of 2025 and has stayed the enforcement of the Regulation through an Interim Order dated 19.11.2025. The Interim Order is being extended till now and the stay is still continuing.

7. ROOF TOP SOLAR POWER PROJECTS (GISS) / NETWORK CHARGES:

7.1.1. As per the orders of the TNERC dated 29.10.2019 in M.P. No. 14 of 2018, any member wanted to install, either Rooftop Solar Power Project or Ground Mounted Solar Power Project within the premises of the mi ls, was allowed to go ahead with a maximum capacity of 1 MW or to the extent of the sanctioned demand of the consumers, as per the subsequently modified order. Such projects were considered as off-grid projects and therefore, such projects were not liable to be routed through Grid Connectivity and they were allowed to be under net metering facility and they were commonly ca led as Behind the Meter Projects.

7.1.2. However, the TNERC has issued a GISS Regulation, with ot of insufficiencies and ambiguities and on that score, there were plethora of litigations raised by challenging the evy of Network Charges, which was hugely fixed by the TNERC through the said Regulation dated 07.10.2021 and also through the subsequent Tariff Order issued on GISS Projects on 22.10.2021. Our Association was toughly objecting the levy of Network Charges on the GISS Projects, from the very beginning. Even though, most of our members are paying under protest, the Network Charges on their GISS Projects, our Association has challenged the levy of Network Charges at the APTEL in Appeal No. 147 of 2023 and the matter is still pending at APTEL and however, without a stay. The matter was last heard on 06.08.2026 and was posted for further hearing on 29.09.2026.

7.1.3. However, considering the complexities involved and ambiguities found in the 2021 GISS Regulation, on several representations continuously made by our Association, the TNERC has on its own has decided to repea the Regulation and has circulated a New Draft Regulation for the comments of all Stakeholders and however, the New Regulation is not yet notified for enforcement. It is pending for more than a year. The levy of Network Charges on GISS Projects was also heavily contested at the High Court and after hearing the matter finally on 01.07.2024, the Court was pleased to pass a Common Order in Batch of Writ Petitions on 22.12.2024. Accordingly, REPA has also obtained a similar order through its Writ Petition in W.P. No. 11841 of 2025 on 02.04.2025.

7.1.4. Based on the Order of REPA, for few months, the TNPDCL has not levied Network Charges on the members of REPA and on a strategy adopted by REPA, on the strength of the Order available for ISMA, the levy of Network Charges was waived off for few more months. However, both the orders of REPA and ISMA were stayed, at the Division Bench of Madras High Court and accordingly, REPA has filed a Stay Vacate Petition at the Division Bench immediately and the matter was listed on 03.09.2026 and was however adjourned to 30.09.2026. Hence, members are advised to pay the Network Charges on their Rooftop Solar Projects, whenever it is levied in the CC Bills, till a Final Order is passed by the Division Bench on the Vacate Stay Petition REPA. On receipt of Final Order, the Network Charges so far paid can be claimed back and can be adjusted in the future CC Bills.

8. ELECTRICITY TAX:

8.1.1. Most of the individual members have contested the levy of E-Tax on MD charges based on Act 12 of 2003, introduced by the Government of Tamil Nadu in those days. The Supreme Court of India has pronounced a decision in favor of the consumers, by an order dated 15.05.2007 in the SPIC matter. Due to the constraint made by the said order, the TN Government was forced to bring back the levy, by introducing a new Validating Act (Act 38 of 2007) during the year 2007, to cure the deficiencies, as pointed out by the Supreme Court of India, in the already existed Act 12 of 2003, namely TN Tax on Consumption or Sale of Electricity Act 2003.

8.1.2. However, as, such a course is not possible by law, a challenge was made against the Validating Act 38 of 2007 and again fresh rounds of litigations were started. Accordingly, the High Court has again granted stay orders in the matter of collection of E-Tax on MD charges and Self-Generation Tax on WEG / SPG / DG Set generated units. All members have been enjoying the benefits of the interim orders and not paid the SG Tax from 2003 to 2012. Surprisingly, the matter was decided on 15.06.2012, in favor of the Government, by the Division Bench of Madras High Court.

8.1.3. Against the same, on behalf of all members, our Association has filed a petition, to seek permission to file the SLP before the Supreme Court and on getting the permission from the Supreme Court, Association has filed the SLP at the Supreme Court and got interim orders, so that, non-payment of E-Tax on MD charges, would not lead to disconnection of electricity. The matter has however came-up for fina disposal at the Supreme Court in SLP No. 26742 of 2012, along with the Batch of other SLPs filed by others. When the matter came up on 27.11.2018, the Supreme Court has attempted to make the levy prospective and however, the TN Government was not inclined to leave the past periods from the levy. Therefore, on hearing the matter on 27.11.2018, the Supreme Court has granted leave and accordingy, the matter is now pending at the Supreme Court, which has converted the SLP in to Civil Appeal in C.A. No. 011550 of 2018.

8.1.4. The Civil Appea No. 11550 of 2018 of TASMA, against the levy of E-Tax on MD Charges, E-Tax / Sef-Generation Tax on DG Set Power and NCES Power from Solar and Wind, was listed for hearing on 23.09.2026 and after hearing the matter, the matter was posted for next hearing on 30.09.2026. TASMA has already sent Detailed Notes to the Ld. Senior Counsel. As, the Senior Counsel

Ld. Mr. Aravind P. Datar, would be leading the arguments on 30.09.2026, we need to wait and see, as how the matter goes during the hearing on 30.09.2026.

8.1.5. Now, based on the orders available to members, members are not paying the E-Tax on MD charges and also, they are not paying the Self-Generation Tax on DG Set / Windmill / SPG generated units, due to the fact of the matter seized before the Supreme Court. The new members who have joined recently, can also avai this benefit of not paying E-Tax on MD charges, by filing an individual Writ Petition at Madras High Court and the Madras High Court is granting orders in line with the orders of the Supreme Court.

8.1.6. Even though, the interim order specifically refers to E-Tax on MD charges alone, due to the challenge made against the very Va idating Act 38 of 2007 itself, the challenge applies to E-Tax payable on MD charges and also on the Self-Generation Tax, payable on units generated through Windmills / DG Sets / SPGs as CGPs.

8.1.7. Further, on the aspect of the power generated by the DG Sets instal ed in Textile, Paper, Sugar and Chemical Industries and all other NCES Generation facilities, were originally and permanently exempted from the levy of SG Tax by way of the G.O. Ms. No. 126 dated 23.09.1996 of Energy (B1) Department. Copy of the G.O. can be found in **ANNEXURE-XVII**. On this aspect, the DG Sets installed in Textile, Paper, Sugar and Chemica Industries and the NCES Generators, like Wind and Solar, cannot be brought-in for the enforcement of evy of E-Tax / Self-Generation Tax, as the case may be. This is also one of the grounds taken before the Supreme Court, in the pending litigation.

8.1.8. Further, when Act 12 of 2003 and the who e Validating Act 38 of 2007 were both on process of challenge before the Supreme Court, the TNPDCL started to demand Self-Generation Tax through CC bills. However, the Act 12 of 2003 permits, only the Electrical Inspectors, to collect Self-Generation Tax and not the TNPDCL. The TNPDCL can collect E-Tax, only on the units consumed from the supplies made by the TNPDCL and therefore, the TNPDCL cannot levy SG

Tax through CC bills, on the units generated by WEGs/SPGs for Captive Use. Hence, the attempt of the TNPDCL to collect Self-Generation Tax through CC bills, is without the authority of the law.

8.1.9. Hence, on seeing this attempt made by the TNPDCL, our Association was the only Association, to contest the matter, before the High Court and got interim orders of stay in WP No. 17666 of 2012 on 09.07.2012, which is still continuing by another order issued in the same matter on 06.10.2025. Further, based on the same, the TNPDCL HQ itself, has ordered to keep ***in-abeyance*** the matter of collection of Self-Generation Tax through CC bills. Even though the interim orders have been granted in WP No. 17666 of 2012 on 09.07.2012, so far, the TNPDCL has not filed any counter, on the matter and the matter is still pending at the High Court of Judicature at Madras. The matter was last heard on 11.09.2025 and however adjourned.

8.1.10. While things are placed so, the installations of Solar Power Generators, have found increasingly seen among our members, for making use of the Captive Power for their Captive Use. Further, members were also sourcing power from IEX, for their use under Open Access. Seeing all this, the Government of Tamil Nadu has authorized the TNPDCL, to collect E-Tax on IEX power and also on the SPG Power considering it as Self-Generation Tax at the same rate of 10 paise / Unit through its orders as below.

1) G.O.(Ms). No. 55 Energy (D2) Department dated 20.10.2021.
2) G.O.Ms.No.121 Energy (B1) Department dated 23.12.2010.

8.1.11. Annoyed over the same, on the advice of Association, many members have challenged the levy of both E-Tax on IEX Power and the Self-Generation Tax, on the Captive Power, whether it is Wind or Solar (CPP) and accordingly, the High Court has granted orders of stay, from demanding and collecting such E-Tax on IEX Power and SG Tax on Captive Power, both Wind and Solar (CPP). However, while issuing the Final Orders on 09.06.2025, the High Court has only quashed the G.O. (Ms). No. 55 Energy (D2) Department dated 20.10.2021 alone, which mandated the TNPDCL to collect E-Tax on the IEX Power and however, upheld the other G.O. Ms. No. 121 Energy (B1) Department dated 23.12.2010, which permitted the TNPDCL to collect the Self Generation Tax on Wind and Solar Energy.

8.1.12. Against this portion of the order of the Madras High Court, now a member of TASMA / REPA, namely M/s. Chola Textiles Private Limited, has filed a Writ Appeal and has obtained a Stay Order on 29.08.2025 in W.A. No. 2633 of 2025 and hence, the operation of the G.O.Ms.No.121 Energy (B1) Department dated 23.12.2010, is also stayed now. The same order is reflected in the Writ Petition of TASMA in W.P. No. 17666 of 2012 dated 06.10.2025.

8.1.13. Therefore, any member paying the SG Tax on Wind / Solar Power to the **TNPDCL through CC Bills,** can approach our Legal Team to file similar Writ Petitions / Appeals and accordingly, they can also get the stay orders from paying the tax on the following components. REPA is also considering to file a Writ Petition and make it clubbed with the Batch of Writ Appeals to avail the Stay for its members.

(i) Self-Generation Tax on the WEG Generated Units.
(ii) Self-Generation Tax on the SPG Generated Units.

8.1.14. Further, the members who are receiving demands on the following E-Tax / SG Tax to the TNPDCL / **Electrical Inspectorate,** can approach TASMA/ REPA for suitable advice, as how to proceed against such demands.

(i) E-Tax on MD Charges, already stayed by the Supreme Court and it is a Common Order for all the members of TASMA.
(ii) Self-Generation Tax on the WEG Generated Units.
(iii) Self-Generation Tax on the SPG Generated Units.
(iv) Self-Generation Tax on DG Set Generated Units.

9. WIND ENERGY RELATED ISSUES:

9.1. PRIORITY OF ADJUSTMENT OF POWER BETWEEN MULTIPLE OA SOURCES:

9.1.1. TNPDCL has filed a petition in M.P. No. 24 of 2021 seeking to approve the Priority of Adjustment, when an OA consumer avails power from multiple OA sources. On the filing of the petition, our Association has intervened in the matter and accordingly, on the request of our Association, the petition was webhosted. Our Association has filed strong objections and accordingly, quoting the judgement already provided by the APTEL, New Delhi, our Association explained as how the matter has become infructuous by quoting the judgement in Appeal No. 366 of 2017 dated 28.11.2018.

9.1.2. After hearing the matter elaborately from our Association and others, the TNERC has passed its final order, by amending Regulation 19(2) of the Intra-State Open Access Regulations 2014, by making the following priority of adjustment, when any OA consumer sources power from multiple sources as follows.

<u>Regulation 19 (2) Priority for Adjustment of Energy:</u>

The priority for adjustment of energy drawn by an open access consumer from different sources shall be as per the following sequence of reducing priority and shall be implemented for each slot/time block (adjustment in time block shall be applicable as and when implemented), upon adjustment of applicable losses:

(Non-Captive with CSS and Additional Surcharge)

1. *Power exchange transactions-collective followed by bilateral.*
2. *Third party power purchase-Biomass.*
3. *Third party power purchase-Bagasse based co-generation.*
4. *Third party power purchase-Thermal.*
5. *Third party power purchase-Solar.*
6. *Third party power purchase-Wind.*

(Captive without CSS and without Additional Surcharge)

7. *Captive source-Biomass.*
8. *Captive source-Bagasse based co-generation.*
9. *Captive source-Thermal.*
10. *Captive source-Solar (high-cost power first followed by low-cost power).*
11. *Captive source-Wind (Captive wind energy generated in a month shall be adjusted first against consumption of that month and excess*

unutilized energy banked, i.e Methodology of adjustment specified in the Commission's Tariff orders for wind energy, as below, shall be followed:

> *The energy generated during April shall be adjusted against consumption in April and the balance if any shall be reckoned as the banked energy. The generation in May shall be first adjusted against the consumption in May. If the consumption exceeds the generation during May, the energy available in the bank shall be drawn to the required extent. If the consumption during May is less than the generation during May, the balance shall be added to the banked energy. This procedure shall be repeated every month.)*

11 (i) Windmills under REC scheme with 1 month banking (high-cost power followed by low-cost power)

11 (ii) Captive source-Windmills under non-REC scheme with 1 month banking (high-cost power followed by low cost power)

11 (iii) Captive source-Windmills under REC scheme with 12 months banking (high-cost power followed by low cost power)

11 (iv) Captive source-Windmills under non-REC scheme with 12 months banking (high cost power followed by low cost power)

12. Distribution Licensee

9.1.3. Hence, members consuming Open Access Power, from various sources have to understand the method of priority of adjustment between the sources very clearly. However, now the system of 15 Minutes' Time Block Adjustment is being attempted for enforcement, as ordered by the TNERC, REPA expects that the priority of adjustment would face critica issues. We have to wait and see.

9.2. STATUS OF COMPREHENSIVE TARIFF ORDERS ON WIND ENERGY:

9.2.1. On the shifting from the Board's Regime to Regulator's Regime, on the coming in to force of Electricity Act 2003, the Wind Energy Tariff Order was issued on 15.05.2026. This has regulated the Mechanism of a l inclusive Wheeling Charges at 5% and Banking Charges of 5%. This has regulated the Mechanism of Encashment of Unutilized Energy at the end of the Financial Year to 75% value of the feed-in-tariff. For those who are sel ing to board, a feed-in-tariff was introduced. The total OA Charges were only fixed at 5% on the Wheeling and 5% on Banking. No other hidden charges are involved.

9.2.2. Thereafter, the TNERC has introduced the Scheduling and System Operation Charges, initially at higher rate and thereafter it was reduced, on a Petition filed by Association.

9.2.3. The same position continued by the next Tariff Order issued on 20.03.2009, retaining the same charges at the same levels.

9.2.4. While they were continuing as such, all of a sudden, the TNERC has split the Wheeling Charges in to, Wheeling Charges, Transmission Charges, T&D Loss Charges and accordingly, fixed them a l at higher rates. The Banking Charge maintained at 5% was enhanced to 94 Paise / Unit in cash terms. This has prompted the Association to first contest the matter at the APTEL and the APTEL has remanded back the matter to TNERC for issuing modified orders.

9.2.5. While so, both on the remanded matter and also as a fresh Comprehensive Tariff Order, the TNERC has issued two orders on 31.03.2016. The support extended to RE Industry is very much went in to issues, due to the TANGEDCO / TANTRANSCO retired people occupied the chair of TNERC. Therefore, both the orders were contested. Accordingly, two appeals were fi ed at the APTEL in Appeal No. 176 of 2016 and 177 of 2016 and the same were finally disposed by a Common Order of the APTEL dated 16.06.2025. The APTEL has decided both the matters in our favour and accordingly ordered the TNERC, to issue fresh orders after working out the OA Charges and Banking Charges, by following a scientific methods and in the meantime, also directed the TNPDCL to keep the charges at the pre-revised level, which is nothing but 5% of Banking Charges and 5% of all Open Access Charges put together. Our Association has a so sent a representation to TNERC on 08.04.2026. Since the TNERC has become non-functional in the meanwhile, there was no action found on the representation of our Association. Since, the TNERC has become now functiona , we need to wait and see, how the matter is going to be processed afresh.

9.2.6. However, the TNPDCL has now filed a Civil Appeal in the matter before the Supreme Court just now in Diary No. 51984 of 2025 and the matter is under scrutiny by the Court. Once it is numbered and listed as Civil Appeal, our Association will contest the matter suitably at Supreme Court. The efforts of TNPDCL are a ways to avoid refunds, due to Court Orders and on that score, knowing well that they would not be successful at any stage, just to gain time, they are filing such ruthless appeals in every matter. This is the behavior of TNPDCL always.

9.2.7. The TNERC has also issued another Tariff Order on Wind Energy in Order No. 6 of 2018 on 13.04.2018 and has withdrawn the banking facilities for new windmi ls commissioned on and from 01.04.2018 onwards. Further, the TNERC has again increased the OA charges also manifold. Accordingly, the banking charges were increased from 12% to 14%. The Cross Subsidy Surcharges of wind energy, while buying through Third Party arrangement, were increased from 50% to 60%. Banking benefits are withdrawn even for the existing windmi ls commissioned prior to 31.03.2018, in case, if they are involved in Third Party selling of power. Scheduling and System Operation Charges were increased from 40% to 50%, Wheeling and Transmission Charges have also been increased from 40% to 50% of the normative charges.

9.2.8. Against this order, again our Association has filed an Appeal before the APTEL, New Delhi, to maintain the continuity to keep all the charges intact, in Appeal No. 191 of 2018 and the matter was heard fina ly in detail and accordingly, the APTEL has passed an order, by totally setting aside the order of the TNERC in Order No. 6 of 2018 dated 13.04.2018, by reversing a l the OA charges back to 2016 levels and a so by restoring the banking faci ity for all the WEGs, even those which were commissioned after 01.04.2018. This order was pronounced on 28.01.2021, in Appeal No. 191 of 2018 filed by our Association.

9.2.9. Against this order, the TNPDCL has fi ed an appeal in Civil Appeal No. 2202-2205 of 2021 before the Supreme Court and the matter was heard on 23.08.2021. However, there was no stay granted. Even the TNERC has filed an appeal against the above APTEL order in Civil Appeal No.2882-84 of 2021 and is tagged with the appea filed by the TNPDCL. Our Association is challenging the maintainability of filing appeal by TNERC, which is a quasi-judicial body. However, the results have to be wait and seen. Even though, the appeal of TNERC contains stay petition, the Supreme Court has not granted any stay of the order of the APTEL dated 28.01.2021 and however, Interim Orders were issued by the Supreme Court of India on 01.10.2021 that any recovery arising out of the order of the APTEL dated 28.01.2021, cannot be raised now. The matter was tagged along with Civi Appeal No. 2202-2205 of 2021 and accordingly, the matter was last heard on 29.07.2025. During the hearing, quoting the process going on the Repowering Policy, the TNPDCL has requested time and accordingly, the matter was ordered to be heard after six weeks. However, the matter was not isted thereafter till today.

9.3. BACKOUTS / CURTAILMENTS ARE FOUND INCREASED THIS YEAR:

9.3.1. When compared with the last few years, during the season in 2023-24, 2024-25 & 2025-26, the back out / curtailment of windmils are seen reasonably controlled and the Wind Energy Evacuation is going better. However, in recent days, the Wind / Solar Energy Curtailment is found increasingly high. On many days, the Wind Energy Evacuation, not like in the last few years, has crossed 100 Million Units, with most of the records going Hat Trick also. This year, the evacuation of more than 100 MUs has happened **56 times**, which is a new record. The following are the days, the evacuation went beyond 100 Million Units. Further, comparatively, the Wind Availability during the year 2025-26 is very much higher, when compared with last few years and therefore, we need to wait and see as how the wind energy evacuation figures are going to be finalized at the end of FY 2025-26 as the season is still continuing.

Date Wise Evacuated Wind Energy

Sl. No.	Dates 2025-26	Evacuated Wind Energy in more than 100 MUs during 2025-26	Dates 2026-27	Evacuated Wind Energy in more than 100 MUs during 2026-27
1.	27.05.2025	101.128	29-06-2026	109.320
2.	28.05.2025	103.901	30-06-2026	115.170
3.	11.06.2025	115.991	01-07-2026	118.060
4.	12.06.2025	103.575	02-07-2026	118.870
5.	14.06.2025	103.779	03-07-2026	124.340
6.	15.06.2025	113.089	04-07-2026	119.160
7.	16.06.2025	105.836	05-07-2026	112.090
8.	21.06.2025	105.819	06-07-2026	118.000
9.	22.06.2025	107.963	07-07-2026	121.220
10.	05.07.2025	104.010	08-07-2026	114.520
11.	06.07.2025	109.634	09-07-2026	117.080
12.	07.07.2025	109.444	12-07-2026	118.130
13.	08.07.2025	100.140	13-07-2026	108.740
14.	11.07.2025	103.043	15-07-2026	101.730
15.	12.07.2025	109.935	17-07-2026	113.620
16.	13.07.2025	101.860	18-07-2026	104.830
17.	14.07.2025	112.091	19-07-2026	101.400
18.	15.07.2025	106.740	20-07-2026	104.670
19.	16.07.2025	106.826	24-07-2026	103.530
20.	23.07.2025	110.777	26-07-2026	119.760
21.	24.07.2025	111.618	27-07-2026	123.630
22.	25.07.2025	105.912	28-07-2026	125.270
23.	26.07.2025	113.705	29-07-2026	131.380
24.	13.08.2025	100.763	30-07-2026	139.930
25.	15.08.2025	104.731	31-07-2026	133.130
26.	16.08.2025	123.850	01-08-2026	142.430
27.	17.08.2025	121.014	02-08-2026	130.944
28.	18.08.2025	113.775	03-08-2026	129.768
29.	26.08.2025	100.679	04-08-2026	117.577
30.	27.08.2025	110.746	05-08-2026	117.846
31.	28.08.2025	113.681	06-08-2026	120.145
32.	02.09.2025	101.082	07-08-2026	124.083
33.	03.09.2025	114.670	08-08-2026	114.932
34.	04.09.2025	115.395	09-08-2026	106.264
35.			12-08-2026	107.298
36.			13-08-2026	117.654

37.			14-08-2026	107.680
38.			15-08-2026	111.550
39.			16-08-2026	105.540
40.			17-08-2026	113.274
41.			18-08-2026	104.149
42.			21-08-2026	102.868
43.			22-08-2026	121.009
44.			23-08-2026	124.852
45.			24-08-2026	125.811
46.			25-08-2026	121.027
47.			26-08-2026	111.342
48.			27-08-2026	108.886
49.			28-08-2026	111.045
50.			29-08-2026	118.917
51.			30-08-2026	110.604
52.			08-09-2026	101.071
53.			22-09-2026	103.30
54.			23-09-2026	120.12
55.			24-09-2026	123.15
56.			25-09-2026	115.46

9.3.2. Even though, the evacuation of wind energy during the year 2026-27 has recorded high, when compared to all previous years, the actual Wind Energy evacuated during the Wind Season 2026-27 is little lower, when compared to the year 2025-26. Besides to Wind Availability, our QCA for Wind namely **M/s. Leap Green Energy Private Limited,** has helped to achieve these New Records, through their near to accurate forecasting and scheduling, which helped the evacuation to these new heights during the last two years.

9.3.3. The Table shown in **ANNEXURE-X** to this report, would prove to show that how much wind energy was evacuated during the year 2012-13 with 7066.3 MW of WEG installed capacity and thereafter, how much wind energy have suffered, during the years 2013-14, 2014-15 & 2015-16 due to RE Curtailments. However, during the years 2016-17 and 2017-18, because of the High Court monitored the Wind Energy Evacuation, the evacuation was comparatively better. During the years 2018-19, 2019-20 & 2020-21, even though the capacities were increased steadily, the evacuation was not up to the mark. The worst evacuation was seen during the year 2015-16. We have also compiled and provided data for the year 2026-27 up to 25.09.2026, which shows a comfortable evacuation.

9.4. WHETHER WINDMILL / SOLAR POWER GENERATOR A FACTORY:

9.4.1. When the Directorate of Industria Safety and Health / Factories Inspectorate, attempted to cover the windmills as factories under Section 85 (1) of the Factories Act 1948, on the ground that they are engaged in hazardous processes of generation of electricity, our Association took up the matter strongly with MNRE and accordingly, the matter was decided in our favour. Even the Energy Secretary to Government of Tamil Nadu, has already clarified that windmills are not factories and therefore, the issue was closed as such. Since windmills are not factories, it has no obligation to take out running license from the Local Panchayats and are not required to make payments of Panchayat Taxes as applicable for other factories besides to getting them registered and licensed under Factories Act 1948 also.

9.4.2. The same was the case as far as Solar Power Generators also. When an issue was sprouted, our Association took up the matter with the MNRE and the MNRE has clarified that Solar Power Generators cannot be treated as Factories, even though they are generating electricity. Members having any issues in this area, can refer the matter to our Association for suitable assistance.

9.5. PANCHAYAT TAXES ON WINDMILLS/SPGs:

9.5.1. The Government of Tamil Nadu has already declared that windmills are not factories and therefore, the required clearances from the Local Authority, are not required for erection, commissioning and running of windmills. Hence, all the demand notices issued by the Presidents of Panchayats, were replied suitably, whenever members contacted our Association. Our Association has **not** encouraged the members to approach Courts, in view of the existence of comfortable relief in the TN Panchayats Act 1994 itself. Accordingly, all such notices have been properly defended, by the WEGs based on the drafts provided by our Association. Even the legal notices were issued by certain Panchayats through their Advocates, all such notices have been fully defended.

9.5.2. As of now, the Madurai Bench of Madras High Court, has delivered a speaking order on 19.09.2022, in the matter of levy of Panchayat Taxes on the WEGs, in a Batch of Writ Petitions filed before it in WP (MD) No.7620 of 2012.

9.5.3. Accordingly, all the Writ Petitions filed against the levy of Panchayat Taxes, were all allowed. The Madurai Bench of Madras High Court has observed and directed that no coercive steps to be taken against the windmills, since there are no Rules framed under the TN Panchayats Act 1994, towards collection of such taxes. As regard to the buildings, if any, put up or sheds constructed, as part of the project in the site, then on such buildings alone, the Panchayat Tax can be assessed as Building Tax as per applicable Rules. Hence, stand-alone WEGs / SPGs, without any Buildings constructed within the site, cannot be subjected to levy of Panchayat Tax. This is a big relief.

9.6. O&M CHARGES ON WINDMILLS:

9.6.1. The O&M charges on windmills have been introduced and are being levied at the rate of Rs.1.6 Lakhs per MW, with 5% annual escalation with effect from 25.06.2011. The IWPA has contested the matter and on its failure at the High Court, now the matter is pending before the Supreme Court of India on a SLP filed by IWPA. However, there was no stay granted in the SLP. Now the SLP filed by the IWPA in SLP No. 15420 of 2013, was last heard on 13.08.2015 and however, was not listed for hearing thereafter.

9.6.2. Accordingly, now the O&M charges are to be paid by each windmill. The payment of O&M charges therefore, needs to be regularized based on the demands raised by the TNPDCL, depending up on the date of commissioning of the windmill. Those windmills connected with Section 10(1) Substations are not required to pay the O&M charges, for the first seven years. The following are the guidelines issued by our Association on regulating O&M charges on windmills.

- In respect of WEGs commissioned before 01.11.2010, which are connected with TNPDCL's substation, the O&M charges are payable from 01.06.2011 onwards at Rs. 1.6 Lakhs per MW with the escalation of 5% for each year. This escalation would happen from 01.11.2011 onwards.

- In respect of WEGs commissioned which are initially connected with developers' substation which have paid 60% share of the O&M charges for 7 years a ready and completed the period of 7 years and on handing over to the substations for further maintenance with TNPDCL, the O&M charges are payab e from 01.06.2011 onwards at Rs. 1.6 Lakhs per MW with the escalation of 5% for each year.

- In respect of WEGs commissioned which are connected with developers' substation which have paid 60% share of the O&M charges for 7 years already and not completed the period of 7 years, the O&M charges are payable from the date of completion of 7 years at Rs. 1.6 Lakhs per MW with the escalation of 5% for each year.

- In respect of WEGs commissioned which are connected with developers' substation under Section 10 (1) of Electricity Act 2003 and continuing the status as such with the maintenance by developers' themselves, the O&M charges are not payable to TNPDCL and they are exempted.

9.6.3. Even after collection and payment of O&M Charges regularly from al WEGs, the O&M services provided by the TNPDCL / TANTRANSCO is too poor. In many of the WEG sub-stations, there was no proper stock of materials, to take care the breakdown maintenances in proper manner. Already our Association has represented the issue with the CMD TNPDCL, as how the works relating to maintenance of SS and Feeders connecting the WEGs with the Grid are poorly maintained. Our Association has provided a detailed summary of poor y maintained SS and Feeders, which required immediate attention by the TNPDCL / TANTRANSCO. However, the said representation has not been acted up on properly. While O&M charges are being collected regularly from the WEG owners, failing to maintain the SS and Feeders, in proper manner, is amounting to deficiency of service. Our Association has to proceed on the matter legal y either to direct the TNPDCL / TANTRANSCO to maintain it properly or to defer the collection of O&M Charges, till the maintenance is ensured without any issues. The TNPDCL / TANTRANSCO has to maintain sufficient stock of materials as it was found in those days. Now that the entire Green Energy Administration was handed over to Tamil Nadu Green Energy Corporation Limited (TNGECL), at least we can attempt to make the grievances red rest through the TNGECL.

9.6.4. This is the same condition in respect of various transformers also, which are going frequently failed due to poor maintenance. Many transformers at many substations are going failed, even during the active wind season and this makes the wind energy evacuation not possible to the expected extent. In some cases, the TNPDCL has permitted to repair the transformers by the WEGs connected with the transformers on their own cost and however, in many other cases, either the TNPDCL has to replace the failed transformers with new ones or the TNPDCL has to grant permission to the WEGs to replace the transformers at their cost and thereafter, such costs should be reimbursed to the WEGs.

9.7. IDC ON WINDMILLS:

9.7.1. When the TNPDCL wanted to collect Infrastructure Development Charges (IDC), the matter was challenged at TNERC, which has decided the matter in favour of windmill owners. However, on an appeal by the TNPDCL, the APTEL has decided the matter in favour of the TNPDCL, upholding the levy of IDC. On a Civil Appeal filed, now the matter stands seized before the Supreme Court. However, there is no stay available against the order of the APTEL, upholding collection of IDC. Hence, TNPDCL has started levying the IDC. In few of the windmi ls, the difference of IDC is being collected now and accordingly, whenever members having windmills receive such notices for short levies, they can pay the same without any BPSC / Interest element. As, it being a short evy, collection of BPSC is not possible. If the TNPDCL demands for interest, such demands can be referred to TASMA for providing suitab e reply.

9.8. MAINTAINING OF BANKING ACCOUNTS FOR WEGs AND ENCASHMENT OF UNUTILISED UNITS AS ON 31ST MARCH:

9.8.1. The Banking account of unutilized wind energy was historica ly maintained at the Consumption End and on the closure of the financial year, the unutilized banked units would be transferred to the Generation End and to that effect, the SE of the Consumption End will issue a certificate for getting the encashment. Now this procedure was split in to two for the 100% ownership windmill captive consumers and the group captive consumers separately. 100% ownership windmill captive consumers, who are the owners of both the windmills and the consuming industries, would continue to be in the older method. However, the group captive generators of wind energy, wou d keep the banking account at the Generation End. Since the AMR facility has been now extended almost for all the WEGs, the WEGs have the option to allot energy for adjustment against their consumption, as per the Generation Statement uploaded in the AMR Porta and accordingly, on the strength of the Generation Statement downloaded for the month of March of the year, depending up on the situation, if any balance units are found unutilized, invoices can be raised for encashment at 75% of the value of the feed-in Tariff.

9.8.2. When the invoices for encashment of unutilized wind energy is not paid even by a reasonable period, say after two months, such WEGs can file Writ Petitions and can seek a direction permitting the TNPDCL to allow adjustment of the pending encashment amounts against the future payments of the TNPDCL ike CC bi ls etc.

9.8.3. Due to the dispute ongoing, on the WEGs completed 20 years, members having WEGs completed 20 years and have unutilized banked units as on 31.03.2022, 31.03.2023, 31.03.2024 & 31.03.2025, were earlier advised not to raise any invoices for encashment of unutilized units, during the closure of respective financial years. As our Association was having a plan to make the unutilized units to rollover on the aspect of non-compliance of Court Orders, such members were earlier advised to wait for some more time, till the Batch of Writ Appeals fi ed by the TNPDCL was listed for final hearing. However, on the Final Order issued by the Division Bench on 09.02.2026, the unutilized units found not encashed as on 31.03.2022, 31.03.2023, 31.03.2024 & 31.03.2025 were all ordered to be encashed at 75% rates. Accordingly, our Association has advised members if any remaining to receive encashments to go with the order of the Division Bench dated 09.02.2026.

9.9. THE BANKED ENERGY AVAILABLE IN THE SOLD WIND MILLS:

9.9.1. The Banked Wind Energy, available as unutilized, in the Sold Windmil s, was ordered to be made eligible, for adjustment, for the Consumption of the Se ler of the Windmill, till the end of the Financial Year, if the Seller has any consumption facility and the ba ance if any, could be made eligible for encashment thereafter. This facility of adjustment of the unutilized banked energy, was ordered by the High Court in two cases. Hence, those members having sold their Windmills and if they have any unutilized banked energy on the date of sa e, can make use of the unutilized energy, til the end of the financial year and can get similar orders by approaching our Legal Team.

9.10. ADJUSTMENT OF WIND ENERGY UNITS FROM HIGHER SLOT TO LOWER SLOT:

9.10.1. The facility of adjustment of units available in higher slot against the consumption in lower slot was already made available from 15.05.2006 onwards, by which the first Tariff Order on Wind Energ y was issued by the TNERC. However, on a dispute raised by TNPDCL, the TNPDCL was of the opinion that this facility is made available only from the Tariff Order dated 20.03.2009. On a Petition filed on behalf of WEGs by M/s. Ambika Cotton Mills Limited at High Court first and on remand by the High Court to TNERC, the TNERC has decided the matter as per the versions of WEGs that the facility is available from 15.05.2006 onwards and not from 20.03.2009.

9.10.2. However, the TNPDCL has filed an Appeal before the APTEL and on the Final Order issued by the APTEL on 27.01.2025 in Appeal No. 36 of 2017, the APTEL set aside the order of TNERC and confirmed the version of TNPDCL. Therefore, on behalf of WEGs, M/s. Ambika Cotton Mills Limited has filed a Civi Appeal before the Supreme Court in Civil Appeal No. 9628 of 2025 and by its order dated 16.07.2025, the Supreme Court has issued Interim Orders not to make any claims from WEGs based on the APTEL Order and accordingly, directed to post the matter after three weeks. Thereafter the matter was heard on 09.09.2025 and also on 10.10.2025 and was adjourned after two weeks. and however, the matter was not listed for hearing yet. The matter is sti l pending at Supreme Court.

10. TNERC BROUGHT OUT REGULATION FOR MANDATING TO GO WITH FORECASTING, SCHEDULING AND DEVIATION SETTLEMENT MECHANISM ON WIND / SOLAR ENERGY AND THE COMMERCIAL OPERATIONS COMMENCED FROM 01.04.2024 ONWARDS:

10.1.1. The Commission has brought-in a Regulation for mandating the Wind and Solar Energy Generators, to come under the fold of Deviation Settlement Mechanism (DSM) and thereby obligated them to provide Forecasting and Scheduling and the commercial operation of the Regulation was also ordered to be commenced from 01.04.2024 onwards. In respect of Thermal Power also, such an obligation towards DSM, was brought in and the commercial operations were also brought in with effect from 01.04.2024 onwards.

10.1.2. Our Association has identified for the purpose of complying with the provisions relating to Forecasting and Scheduling, two separate agencies as Qualified Coordinating Agency (QCA) for Wind and Solar.

i. **For Wind Energy-M/s. Leap Green Energy Pvt. Ltd.,**
ii. **For Solar Energy-M/s. RE Connect Energy Solutions Pvt. Ltd.,**

10.1.3. Al WEGs / SPGs therefore, were advised to appoint their respective QCAs and intimate the fact to TN SLDC, as it is the State Nodal Agency to monitor the DSM implementation. Accordingly, all members having WEGs have appointed

M/s. Leap Green Energy Pvt. Ltd., as QCA for the Wind Power. Further, many of the members having SPGs, have appointed M/s. RE Connect Energy Solutions Pvt. Ltd., as QCA for Solar Power and both the QCAs have commenced their works relating to Forecasting and Scheduling. In the meanwhile, the TNPDCL has started to levy ad-hoc DSM Charges at Re.0.03 on each unit of energy generated from WEGs / SPGs and the same was collected through the bills of TNPDCL every month. This DSM charge of Re.0.03/Unit would be kept as advance and accordingly, on completion of the financial year by March 2025, after reconciling the data of Forecasting and Scheduling provided by the QCAs, it has to be either absorbed in full as DSM charge or it may be refunded, when the data on Forecasting and Scheduling is falling below the permitted levels of deviation.

10.1.4. However, after seeing the performance of the SLDC, in furnishing the Real Time Data for the QCAs, to facilitate them towards better Forecasting and Scheduling, the deviations are increasing a higher, when our Association started comparing the statements of Forecast Vs. Actuals. These reports of comparison of Data between Forecast Vs. Actuals, are being shared to members on a daily basis and our Association also spares it, on a monthly basis. Such a Real Time Comparison can also be seen through the REPA Website in www.tnrepa.in The Comparison of Forecasted and Actually evacuated Solar and Wind Energy can be seen in **ANNEXURES-XII & XIII**. The Forecasted demand and Actual demand met with can also be seen in **ANNEXURE-XIV**.

10.1.5. As the SLDC is in continuous default, in supplying the real time data, to the QCAs, the QCAs have agitated the matter with the Commission, by requesting the Commission to order not to collect DSM Charges, till the real time data, based on the exact meter readings of the Solar / Wind Generators are shared to the QCA. REPA, has also taken up the matter on the same lines with TN SLDC and TNERC and there were no responses found from them. Accordingly, REPA has filed a Writ Petition before the High Court to seek a direction to supply Real Time Data to the QCAs and also to stop the collection of DSM

Charges anymore and direct them to keep the charges already collected in a separate Pool Account for the year 2024-25. However, the High Court has directed the REPA to file a Petition at TNERC and redress the issues.

10.1.6. Therefore, on the lines of the directions of the High Court, REPA has filed a Petition before the TNERC, through its member, namely M/s. Velatal Industries Private Limited and the matter is under adjudication before the TNERC in M.P. No. 48 of 2025. The matter is pending at TNERC.

10.1.7. Likewise, another Regulation of the same purpose and motive, was introduced for Thermal Power also, which has also come in to force from 21.09.2019 onwards. However, Tamil Nadu Power Producers' Association (TNPPA) has challenged the Regu ation before the Division Bench of Madras High Court in WP No.27617 of 2019 and the matter is pending still.

10.1.8. However, the commercial operation of DSM for Thermal Power, also commenced from 01.04.2024 onwards. As all the Private Thermal Power Generating Stations, are not mostly functioning, now due to financial unviability, their part of complying with the DSM Regu ation for Thermal Power, has to be taken care by the respective Thermal Power Generators. Our Association has no say on it.

10.1.9. While things are placed so, the SLDC itself has requested to comply with the various provisions of the DSM Regulations for Thermal Power and according y, the TNERC has extended the time limit up to 31.12.2025. However, til now, neither the SLDC nor the TNPDCL have developed any software for monitoring the consumption at a 15 Minutes Time Block at the Consumption End. When the SEs started issuing notices to many of our members, alleging that the IEX Power was not adjusted, in the 15 Minutes Time Block rightly and demanded penalty by way of DSM Charges, TASMA / REPA has intervened the matter and provided suitable draft replies to a l such Consumers, received notices. Till now, the TNPDCL has not deve oped any software to measure the consumption at the 15 Minutes Time Block at the Consumption End and they are relying only upon the CMRI Data for comparison. This was vehemently objected by the

Association and hence, in all cases, the demand notices issued are kept pending. By intervention court also, in few cases, stay orders have been issued staying such demands. Hence, any member, received any demand towards the same can contact the Association for suitable assistance.

10.2. ADVANCE DECLARATION OF WIND ENERGY AND CONSEQUENT PENALTIES:

10.2.1. As per the orders existed at that point of time, during the year 2010, when the R&C period is in active, windmill captive consumers were required to declare the energy that could be brought by windmill sources, need to declare in advance and accordingly energy and demand quota was provided, based on such advance declarations. When the windmill captive consumers failed to inject the declared energy in advance, the TNPDCL was levying penalty for such failures to supply the declared energy. Finally, the matter was settled at the APTEL that the quota once provided cannot be altered, even when the wind energy captive consumer fails to inject the declared energy in advance, for any reason. Accordingly, the judgment has come on 29.05.2014 and therefore, the members are relieved off from the burden of paying excess demand charges particularly during the months of April / May 2010.

10.2.2. On this matter, the TNPDCL has filed a SLP at the Supreme Court and however, the Supreme Court has not inclined to admit the SLP of the TNPDCL and dismissed the same on 25.10.2018. On dismissal of the SLP at the Supreme Court, again the TNPDCL has filed a Clarification Petition before the TNERC. TASMA has filed objections on the maintainability of the Clarification Petition before the Commission. The Clarification Petition filed by the TNPDCL was heard by the TNERC in M.P. No. 2 of 2019 regularly and TASMA has actively participated in all the hearings and the matter was ordered finally on 20.07.2023 in favour of the consumers. The TNPDCL has also issued suitable working instructions, as how to make the repayments vide its Circular dated 03.08.2023.

10.2.3. However, regarding certain grey areas in the order of the TNERC dated 20.07.2024, our Legal Team has filed a Review Petition, on the matter covered by the order in M.P. No. 2 of 2019 and the matter was finally ordered by the TNERC on 20.07.2024 again in favor of consumers and accordingly, TNERC finally ruled that quota once provided cannot be altered in any manner subsequently. This position was also confirmed by the TNPDCL, by providing working instructions, through its communication dated 02.08.2024. It was a long pending issue and all our members are greatly re ieved off their issues finally. All the pending Audit Objections have to be closed based on the TNERC Order dated 20.07.2024 and subsequent instructions of the TNPDCL dated 02.08.2024. Those members who have paid already the penalty have to get back their refunds properly from the TNPDCL, after getting a mode letter from our Association.

10.2.4. However, the TNPDCL has filed an Appeal on the matter again at the APTEL and is agitating the issue in Appeal No. 267 of 2025 and our Association has imp eaded in the matter to ensure the interest of our members. The matter was heard on so many dates and however, it was last heard on 14.09.2026 and the matter is now reserved for orders.

10.3. ISSUES RELATING TO AUTOMATED METER READING (AMR) IN ALL WEGs AND ALSO AT THE CONSUMPTION ENDS:

10.3.1. TNPDCL was very keen in implementing Automated Meter Reading (AMR) facility, at all the WEGs and has found successful in the mission, except with few WEGs alone. Even though, still there are certain issues to be settled to the 100% satisfaction of everyone invo ved, the AMR project has been launched and implemented and is going on now. Any member having grievances in the AMR Portal of the TNPDCL, can represent the matter with the OA Help Center of the TNPDCL and can contact the following person for suitable assistance. They may a so write mails to:

Mr. Nallasivam,
Mobile No. 98404 47300
Mail IDs: oahelp@tnebnet.org, ceit@tnebnet.org

10.3.2. Even though, the AMR System was introduced long back, still many of the meters in few WEGs, are not connected to AMR and only manual reading is being continued. REPA is pressing the TNGECL, to make all the WEGs fixed with AMR Facilities.

10.4. HARMONIC CONTROLS AT WEG LEVELS:

10.4.1. Windmills are also obligated for harmonic controls, as per the Tariff Orders issued by the TNERC on Wind Energy. Since, windmills are generators, there is no exemption available under the relevant CEA Regulation. Hence, all windmills have to keep the harmonic levels within the notified limits. However, our Association has made a sample study with few of the WEGs and found that the harmonic levels are fully under control. Hence, members need not scare about the obligation of providing harmonic controls at their WEG levels.

10.4.2. However, the CE-NCES TNPDCL, has filed one Petition in M.P. No. 27 of 2021, to approve a new methodology, for the measurement of Harmonics in Wind / Solar / Bagasse / Biomass Energy Generators, as per the CEA Regulations and to fix the compensation at 15% of the respective tariff, in respect of such Generators and also to instruct all the existing HT/EHT Generators to install Power Quality Meters by themselves within 12 months and for other orders. However, before passing any order on the petition, the TNERC has ordered to conduct a sample study and accordingly, the TNPDCL has repeatedly seeking time to file the Sample Study Report, whenever the matter is listed before the TNERC for hearing. The last hearing was held on 22.02.2022 and the matter is still pending. It looks that the sample study is being conducted at various sites and accordingly, on compilation of the data, there is a likelihood to file the study report at the Commission.

10.5. BAN ON THE MIGRATION OF WEGs FROM EPA TO EWA AGAIN REINTRODUCED AND HOWEVER SCRAPPED BY THE HIGH COURT:

10.5.1. Since the migration of WEGs from EPA to EWA, has become a finally settled issue through the orders of High Court, Division Bench of High Court and a so by the orders of the Supreme Court of India, the TNPDCL has started permitting the migration from EPA to EWA for some time. To this effect, even the Board of the TNPDCL has passed a Reso ution on this, to permit the migration. However, in some of the cases, where the TNPDCL was delaying to approve the migration from EPA to EWA, on the advice of our Association, members have filed even Contempt Petitions and accordingly, both the matters of migration, as well as, the matter of paying the pending amounts when they were at EPA were regulated. In one of the matters, the High Court has even imposed cost on the TNPDCL for having fai ed to comply with the order.

10.5.2. While things are placed so, again the TNPDCL has unilaterally passed the TNPDCL Proceedings in (Per) FB TNPDCL Proceedings No. 44 on 01.08.2023, by which, the permission for migration of WEGs, selling their power to TNPDCL, was again refused and banned to go for captive use (i.e.) migration from EPA to EWA. Against these proceedings, few WEGs on the advice of REPA has approached our Legal Team and have got orders, directing the TNPDCL, to make such migrations to happen from EPA to EWA. Accordingly, all the WEGs which were under EPA / Sale to Board Category were now changed to EWA / Captive Use Category. Hence, hereafter, this position will be continued in the cases of permitting migration from EPA to EWA.

10.6. THE NEED TO EVOLVE A PAYMENT POLICY BY THE TNPDCL:

10.6.1. Many members, having supplied power to the TNPDCL, based on the PPAs/EPAs executed between them, are waiting to receive payments for months together. In the recent days, they are unable to get the payment even after several months. Likewise, those who have executed EWAs and when they raised invoices for the unutilized banked energy for their WEGs at the end of the financial year and also for the unutilized solar energy on each month, they are waiting for payments from the TNPDCL for months together. The TNPDCL is not having a Po icy to make such payments based on a method of seniority in making payments. Even though, the High Court has ordered to bring out a Policy towards the same, the TNPDCL has not brought out any Policy so far.

10.6.2. Now the Ministry of Power, has introduced a Payment Monitoring Mechanism and accordingly, a Portal support was provided under PRAAPTI. Hence, any Generator having supplied the power to the TNPDCL, after raising the invoice to the TNPDCL, can update the invoice and pending payment details in the PRAAPTI Portal suitably. Only when the invoices are uploaded in the PRAAPTI Portal, the MoP will have a contro over the payment on proper monitoring and accordingly, funds will be released based on the seniority maintained as per the PRAAPTI updates.

https://praapti.in/register-genco

10.6.3. However, for those who are Captive Users and raising invoices on the encashment of unutilized Solar Power, on a month-on-month basis and also for those, who are raising the invoices on the encashment of unutilized wind energy, at the end of the financial year, they need not avail the facility of PRAAPTI Portal. They can raise invoices and after waiting for few weeks, they can file a Writ Petition at the High Court and can seek direction to adjust the pending payment against their future demands raised by the TNPDCL, including the CC bills. The PRAAPTI Portal is concerned only with the payment of Generator and not with the Captive Users of their own energy and is applicable to cases where the energy is sold to Board and for the cases of Captive Use.

11. ITC ON GST PAID FOR THE WEGs / SPGs INCLUDING ROOFTOP SOLAR:

11.1.1. The availability of ITC on the GST paid on Solar / Roof Top Solar / WEGs was a question raised by State Tax Authorities every now and then. However, based on the Ruling of ARR, TASMA has already clarified that when the power generated by the Solar / Roof Top Solar / WEGs is consumed for manufacture of taxable products, ITC can be very wel availed. This has to be properly convinced with the GST Authorities mostly from State suitably.

11.1.2. Now, on a chal enge against the ARR Ruling in Kanishka Steels, the High Court has stayed the ARR Ruling and hence, members facing any issues with GST Department, either State or Central, can seek Legal Remedies, when the Authorities demand for reversal of ITC availed.

12. STATUS OF WEGs COMPLETED 20 YEARS:

12.1.1. The issue of Repowering by the WEGs was handled by the TNERC earlier and the TNERC has already issued a detailed order in M.P. No. 3 of 2019 dated 02.02.2021. Accordingly, the TNERC has made that the aspect of Repowering is "optional to WEGs" and not mandatory. Accordingly, instead of Repowering, the WEGs completed 20 years of life time, were permitted to extend their life time beyond 20 years, for the next spells, after arranging to enter in to new Energy Wheeling Agreements.

12.1.2. However, while the Life Time Extension was going as such, the TNPDCL has restricted to provide adjustment with banking to all WEGs, which have completed the life time of 20 years as on 01.04.2021 on its own and accordingly, the matter was challenged before the High Court by a Batch of Writ Petitions filed by individual WEGs. Finally, the High Court has provided its final order on 28.01.2022 and directed the TNPDCL to provide both the facility of adjustment and banking, for the WEGs completed 20 years of life time, by entering in to an Addendum to the existing Energy Wheeling Agreements.

12.1.3. However, the TNPDCL, without comp ying with the order, has filed severa Writ Appeals before the Division Bench of Madras High Court and started agitating the order of the Single Judge dated 28.01.2022. After hearing the Batch of Writ Appeals on 24.04.2023, the Division Bench has issued Interim Orders, to allow the adjustment with banking for all the WEGs completed 20 years of life time.

12.1.4. However, the TNPDCL without complying with the Interim Order of the Division Bench dated 24.04.2023, has filed a SLP at the Supreme Court and on hearing the SLP on 25.08.2023, the Supreme Court dismissed the SLP, straight at the admission stage itself and directed the TNPDCL to approach the Division Bench with suitable time lines. Accordingly, the TNPDCL has filed an application before the Division Bench, as directed by the Supreme Court and from our Association side, suitable counter was also filed at the Division Bench and the matter was heard on 27.09.2023, confirming the Interim Orders dated 24.04.2023. After continuous efforts, a direction was issued by the Division Bench of Madras High Court and accordingly, the TNPDCL has allowed adjustment and banking of energy generated from WEGs completed 20 years by way of its circular dated 17.04.2024 and now all the WEGs completed 20 years are continuing to get the benefit of both adjustment and banking. Very few WEGs are still experiencing some difficulty in getting adjustment / allotment and such WEGs were advised to file individual Writ Petitions and few individual Writ Petitions were filed and orders are awaited.

12.1.5. In the said matter of allowing adjustment and banking of the energy generated by the WEGs completed 20 years, REPA has also filed Writ Petition in W.P. No. 30137 of 2024 and got orders on 12.12.2024, to protect the interest of REPA members in the matter. Accordingly, REPA has advised the members having 20 years completed WEGs to enter in to Addendum in the existing EWAs and accordingly, all members having 20 years completed WEGs have complied with the advice of REPA and have entered in to Addendum suitably. They are all now getting the power generated from their WEGs completed 20 years both for adjustment and banking without any hassle.

12.1.6. Therefore, members having WEGs completed 20 years should be a member in REPA, so as to get the benefits of adjustment and banking of the energy generated through their WEGs completed 20 years or they have to individually file a Writ Petition before the High Court, to get an individual order in this regard and then only the TNPDCL may allow the adjustment with banking of the energy generated by WEGs completed 20 years. Whenever, any other WEG of members of REPA completes 20 years, filing of individual Writ Petition afresh is not required and they can make use of the order of REPA to continue to adjust the power for consumption and banking and also to make addendum. This matter is listed at the Division Bench and however, as a Sub-Committee constituted to suggest the TNPDCL the ways and means to implement a Modified Re-Powering Policy, informing the position before the Division Bench, the matter whenever listed is getting adjourned.

13. TN POLICY ON REPOWERING, REFURBISHING AND LIFE TIME EXTENSION OF WEGs COMPLETED 20 YEARS

13.1.1. While the matter of a lowing the power generated by WEGs completed 20 years, was in dispute at the High Court, the TN Government by issuing GO (Ms) No. 80 dated 22.08.2024 of Energy (E1) Department, has introduced "TN Policy on Repowering, Refurbishing and Life Time Extension of WEGs Completed 20 years". In this connection, it should be noted that already a Policy was issued by MNRE on 07.12.2023, on the same subject as "National Repowering & Life Extension Policy for Wind Power Projects" and has provided general Guidelines, as to how Repowering and Life Extension can go for WEGs. Much contrary to the TNERC Order dated 02.02.2021 in MP No. 3 of 2019 and a so much contrary to the MNRE's Nationa Policy, the TN Policy was found very much detrimental to the interest of the WEGs in very many ways. As the Policy was going completely against the very order of TNERC dated 02.02.2021 in MP No. 3 of 2019 and was making undue hardships to the WEGs, it was considered to challenge the Po icy. Accordingly, REPA has filed a Writ Petition in High Court and the High Court has ordered a stay on the Po icy by its order dated 23.10.2024 in W.P. (MD) No. 25444 of 2024.

13.2. CONSTITUTION OF SUB-COMMITTEE BY TNGECL TO LOOK INTO THE ISSUES OF REPOWERING POLICY 2024:

13.2.1. On the Orders of Stay granted to REPA / IWPA in the matter of implementing the TN Repowering, Refurbishing and Life Extension Policy for WEGs 2024, the matter was clubbed with the Batch of Writ Appeals pending before the Division

Bench of Madras High Court. After seeing that without the consensus of Stakeholders, the Repowering Policy cannot be taken forward for implementation, the TNGECL Team has constituted a Sub-Committee with the members of TASMA, REPA, IWPA and OEM and accordingly, the Sub-Committee has started making deliberations and the meetings were held on 05.06.2025, 19.06.2025 & 29.07.2025. Thereafter a meeting was held with the MD TNGECL on 09.09.2025. Finally, a meeting through VC has also held on 16.09.2025. The Sub-Committee was able to make a Final Report and accordingly, submitted the Report on 23.09.2025 to the MD TNGECL. Based on the Report submitted by the Sub-Committee, few amendments / modifications are made by the Government and the TN Government has issued a G.O. to this effect in G.O. (Ms) No. 3 dated 14.01.2026 of Energy (B2) Department. Accordingly, all the suggestion made by the Repowering Sub-Committee was accepted. Based on the G.O. and Modified Policy, all the Batch of Writ Appeals was closed on 09.02.2026 and even the SLP pending at the Supreme Court was also closed on 17.07.2026. According to the order of the Division Bench dated 09.02.2026, the TNGECL has to file an Application before the TNERC and the TNERC, should pass an order for implementing the Modified Repowering Policy. After the order of the TNERC, the TNGECL / TNPDCL has to issue Working Instructions to implement the Policy in full shape. At present, the TNGECL has just opened a window in its Portal and facilitated the filing of Applications for Repowering, Refurbishment and Life Extension. However, due to want of proper Working Instructions, members having WEGs completed 20 years, are not able to make full use of the Portal Assistance, provided by the TNGECL. Since the TNERC has now started functioning with full Coram, we can expect an order soon.

13.3. IMPACT OF ANOTHER RULE BROUGHT-IN BY THE MoP NAMED AS "ELECTRICITY (PROMOTING RENEWABLE ENERGY THROUGH GREEN ENERGY OPEN ACCESS) RULES, 2022":

13.3.1. The Ministry of Power has brought-in a Rule named as Electricity (Promoting Renewable Energy through Green Energy Open Access) Rules 2022. At the time of circulation of the Draft Rules during 2021, our Association and IWPA, have made suitable comments to the MoP, on the grey areas, as how the Rule should aim to help the Green Energy Open Access, for getting actually promoted. However, when the Rule has come as a final Rule for enforcement, there were certain areas, which appeared to be little detrimental to the interest of WEGs, who enjoy historically a Banking System, throughout a complete financial year, commencing from April and ending by March. Both, our Association and IWPA have seriously addressed this issue and accordingly, on 27.01.2023, the Government of India has issued a new Notification, relieving all the ambiguities in banking and accordingly, instead of the annual banking, the word 'banking cycle' was introduced in the new Amendment, which has benefitted all the WEGs suitably.

13.3.2. According to the said Rules introduced by the MoP, with effect from 27.01.2023, even the Solar Energy would be made eligible for banking facility. Based on the same, the TNERC has framed the Regulation on 18.09.2025 and this is making the entire matter fully complicated now. Instead of aiming to promote the Green Energy Open Access (GEOA), the Regulation of the TNERC notified on 18.09.2025, has completely abolished on the positive elements of the GEOA and all the Wind/Solar Projects in the State are keeping their fingers crossed as how to proceed further.

13.3.3. The Regulation of TNERC dated 18.09.2025, brings the following critical issues to all the WEGs and SPGs in the State.

- The obligation of 15 Minutes Time Block wise adjustment, whether applicable only for the Wind and Solar Energy Generators, who are going to set up their Generation facilities in future or even for the existing Generators, is not clear. This point needs to be clarified under Clause 29 of the Regulation.

- Excess generation allotted for adjustment, in any of 96 blocks shall be considered as banked energy and suffers 8% banking charges and can be adjusted within the same month, which is called as "Banking Cycle". The Banking Charges shall be adjusted in kind @ 8% of the energy banked.

- No Banking facility for Third Party Sale of Wind or Solar Power.

- Surplus units if any available after adjustment, shall be billed with the TNPDCL at a rate of 75% of Preferential Tariff or Tariff discovered through Bidding. This will be applicable for all SPGs and WEGs commissioned after 31.03.2018.

- Energy banked during normal hour block, is not eligible for adjustment during night hour blocks. However, the energy generated during peak hour blocks and banked, can be adjusted at any block.

- While the Green Energy Open Access Rules of the MoP, exempts the levy of Additional Surcharge on Green Energy Open Access, when the Consumers are paying the fixed charges, obligating for Additional Surcharge under GEOA is not in consistent with a MoP Rules.

- SLDC has to provide a detailed procedure for implementing the Regulation within 90 days of the Notification of this Regulation, after due consultation process and the TNERC has to pass an order afterwards within 30 days.

- Who is to provide the Metering Facility at the Consumption End, needs to be clarified, as the CEA Regulation obligates, only the Distribution Licensees to provide Consumer Meters. In the present TNERC Regulation, such an obligation is shifted to Consumers and makes a total inconsistency.

- Wind Mills commissioned on or before 31.03.2018, are eligible for the existing benefit of Annual Banking with 14% Banking Charges.

13.3.4. There are many areas found in the Regulation notified in the TNERC on 18.09.2025 on GEOA, not in consistence with the CEA Metering Regulations, MoP GEOA Regulations etc. Therefore, REPA based on the decisions of the last AGM on 30.09.2025, has filed a case against the GEOA Regulations, at Madurai

High Court and the matter of implementing the Regulation was stayed fully. The Stay is continuing even now. We need to wait and see as how it all moves.

13.3.5. The Rule also mandates that no Additional Surcharge could be levied on Third Party Sale of Green Energy under Open Access and however, without minding it, the TNERC is continuously passing orders determining Additional Surcharge even on such GEOA when sold by Third Party Mode. This time the proposal is highly objected by REPA and hence, this GEOA Regulation 2025 notified on 18.09.2025 was challenged effectively, to protect the interest of members and accordingly, the implementation of the Regulation is fully stayed now.

14. REAL TIME DATA SHARING ISSUE:

14.1.1. TN Electricity Grid Code 2026, was introduced by the TNERC by the old Team. Based on the said Code, there is a provision made available in the Code to share the Real Time Data to the SLDC / JLDC on every 7 Seconds Block for both Solar and Wind. This could be possible, only when proper Architecture to share the data is made available at the Generation End.

14.1.2. However, without minding the ground realities, the SLDC has issued a Notice by providing 15 Days' time to share the Real Time Data and it also threatened that when the Real Time Data is not shared, then the Generator would lose 10% of the Generation. If the Real Time Data Sharing is delayed further, then the SLDC has threatened that it will not allow the entire energy for adjustment and 100% will be lost.

14.1.3. After seeing the attempts of the SLDC going in a draconian manner, REPA immediately filed a Writ Petition at Madras High Court and challenged the communications of SLDC issued for Real Time Data Sharing. Accordingly, on hearing the matter, the High Court has directed to constitute an Ad-hoc Committee to study the issue and make final recommendations to the Court. Accordingly, an Ad-hoc Committee constituted by the SLDC and several meetings were held with the Stakeholders as how to proceed the matter. Accordingly, a Joint Memorandum was prepared and was signed by REPA, IWPA and SLDC before the Court on the hearing date. However, when matter was listed for hearing, surprisingly, the SLDC has sought for time and accordingly, the signed Joint Memo was not filed at the Court. Subsequently, the SLDC has also sent a communication to withdraw the Joint Memo and now the Joint Memo stands withdrawn. The Writ matter at the High Court is getting listed every now and then and however, not reached for hearing. Finally, it was listed for hearing on 01.10.2026. We need to wait and see as how the strategy is going to be evolved by the SLDC during the hearing on 01.10.2026.

14.1.4. As the TNERC was found not functioning, the reliefs provided in the TN Electricity Grid Code 2026, were not attempted to be exhausted. As now the TNERC has become fully functional, REPA and IWPA would think about the future course, for taking up the matter with the TNERC, for remedying the inconsistences and difficulties in the TN Electricity Grid Code 2026, as per the options made available in the Code itself. After the AGM, suitable strategy will be evolved in this matter.

15. NO NEW RE PROJECTS AFTER MAY 2026:

15.1.1. No new Solar / Wind Projects were permitted to Commission after 01.05.2026. Not even a Single MW of RE Capacity was added after 01.05.2026. The claim of TNGECL, in having added new capacities after 01.05.2026, are already granted with LFS / NFR, prior to 30.04.2026. When clarified with TNGECL, we are getting a report that an online platform will be made ready to accept applications from RE Generators and the matter of approval will be regulated only through online. Further, the new capacities of both Solar and Wind, will likely to be added only with the BESS backup. The TNERC has already floated the Draft Regulation on BESS and hence, when it comes for implementation, it looks that the future Solar / Wind Energy Projects would be mandated to go only with BESS. We need to wait and see.

15.1.2. Even those Solar / Wind Energy Projects for which a ready LFS and NFR were provided, they have all been ordered to be kept in abeyance for no reasons by a communication issued by the NCES Wing of TNGECL during May 2026. After many efforts, as things could not be set right back, REPA has advised members, who were affected by the kept in abeyance order, to approach the High Court for seeking remedies, by filing individual Writ Petitions. On filing such Writ Petitions, the High Court has rightly intervened in the matter and directed the TNGECL / TNPDCL to provide connectivity to al such cases where the Projects were kept in abeyance. Many of the Wind / Solar Energy Projects have benefited out of the Court Order and they are provided with connectivity now, In respect of few cases a one, the connectivity is still not provided and the High Court is monitoring the rogress in the matter. In respect of large capacities of Solar / Wind Energy Projects, the LFS is being restudied and this is causing difficulty in getting connectivity. The progress on such Projects have to be wait and seen.

16. CONCERNS ON THE AMC SERVICE CONTRACTS:

16.1.1. Many WEGs are suffering a lot, due to the poor quality of services rendered by their AMC Service Providers. Unless, the Section 10 (1) Substations are taken over by the WEGs, by forming a SPV, keeping the Section 10 (1) Substations, still with the contro s of OEMs, would lead to more and more complications. This has to be critically analyzed and a decision has to be taken. The AMC Services, rendered by even the OEM based Service Providers, are moving from bad to worse nowadays. There is a great need for a Quality-Oriented AMC Service Provider and such a Service Provider has to be , immediately identified, for the members of REPA owning WEGs.

17. I-REC PROJECTS HANDLED:

17.1. TASMA/REPA Team is vigorously handling various I-REC Projects, for the individual WEGs / SPGs of individual Member Mills / Companies, not as a Bundled Project and accordingly, delivering the revenues to the concerned Member Mills / Companies, which are already enrolled with TASMA/REPA for such I-REC Projects. Already, 54 member companies of TASMA/REPA were enrol ed in the I-REC Project of TASMA/REPA and all are continuing to receive the benefits. At present, the total capacity of TASMA/REPA handling the I-REC Projects goes to the extent of 345.10 MW (WEGs) and 217.19 MW (SPGs). There is a large potential available to cover more projects in such activities of I-REC and members may come forward to join the I-REC Projects immediately. Hence, if any member is interested, to join in I-REC Projects of TASMA/REPA, such members can contact TASMA/REPA Team to get further details, as how to get involved in the revenue generation through I-REC projects for their Windmills / Solar Projects.

- Dr. V. Bharathi Kannan –98428 33318–Director-Projects at directorprojects@tasma.in
- M. Keerthana (I-REC-Department)
  Mobile: +91 99655 33318 & +91 93842 32666
  infodesk@tasma.in

18. LAUNCHING OF REPA MART:

18.1. Since members are querying frequently over the availability of used WEG and used Transformer and also seeking the opportunity to sell / buy Renewable Power from Wind and Solar sources, to facilitate the exchange of information on the above areas, REPA would be launching a New Service during the AGM, as **REPA MART**. The launching may happen during the AGM on 30.09.2026 and will be thoroughly explained to members, as how to make use of this facility effectively.

19. GROUP WHATSAPP FACILITY ACTIVATED FOR MEMBERS AND EXECUTIVES:

19.1. REPA has activated 3 WhatsApp Groups independently earlier, for the instant and effective communication between members and REPA. Due to the enhanced Nos. now permitted in the WhatsApp Group, without changing the Groups, all interested members were admitted in the same Groups for getting instant communications from REPA then and there on all interested matters. Considering the brevity of communication, all the three groups have been now merged in to a **'REPA COMMUNITY GROUP'**, so as to share the information instantly which contains 2061 members in total.

19.1.1. All the important communications are being spared first, through WhatsApp then and there instantly. As usual, mails are being sent regularly. Due to the volume of WhatsApp and mail messages, sending of Circulars through hard copies, is being now restricted and reduced and hence, members are advised to follow up the WhatsApp messages and mails for instant information and make them followed up suitably, without waiting for the hard copies of the Circulars. Those members and their Executives who have not yet become members in WhatsApp Groups, can update their WhatsApp numbers by sending their WhatsApp Nos. through a WhatsApp message to 98421 33318.

20. ANNUAL ACCOUNTS OF THE ASSOCIATION:

20.1. The Treasurer of our Association has already placed the Annual Accounts of our Association for the year 2025-26, which was already audited by our Association Auditor and was already circulated to all our members.

CONCLUSION

I have not fully listed out a l the various activities handled by our Association during this year for want of time and space. I have just hinted out certain key activities alone. Besides to these activities, so many individual issues faced by several member mi ls, have been fully handled by REPA, to the entire satisfaction of the mills concerned. With these few words, I express my sincere thanks, for having assembled into a great gathering here today directly at this Venue. With your whole-hearted participation, I feel that we wi l achieve more and more in the days to come, in a l the areas of our RE administration. The Industry is continuously facing problems either one way or other and we have to unite ourselves to resolve the issues faced by the Industry in all possible manner. Besides to market related problems, problems arising out of Government Policies ike Energy Policy and Wind Power Policy, Solar Power Policy, Po wer Tariff Revision Issue etc., are also crippling the Industry. Therefore, we have to prepare ourselves to meet out a l the challenges, the Industry is facing now. We hope that we have got all the abilities and passion to achieve our assigned targets and would come out of the crisis very soon. With these words, I thank you all once again and

I expect you to be associated among ourselves firm y to show our solidarity, integrity and strength, in the coming years as usual.

By the way, I take this opportunity to thank you all, for the excellent cooperation rendered to the Association during all these years and I hope that the same attitude would continue in the years to come also. As I am stepping out from the position of Secretary of REPA and a New Secretary is going to be elected in my place, I sincerely express my gratitude and thanks, for having excellent y cooperated with me and with REPA, during al these years.

Thank You,

K.G. Senthil

(K.G.Senthi kumar)
Secretary

ANNEXURE-I
ABSTRACT OF CIRCULARS SENT DURING THE MONTH OF APRIL-2025

Sl.No	Circular No.	Date	Subject
1.	01/2025-26	04.04.2025	Filing of Documents for CGP Verification for the FY 2024-25-Guidelines issued-Regarding.
2.	02/2025-26	07.04.2025	Model Letter to request the SEs / DFCs not to include the component of Network Charges in the CC Bill for March 2025-Regarding.
3.	03/2025-26	12.04.2025	Distribution of **Laminated Membership Certificates of REPA-Ninth Batch of 81** Members-Regarding.
4.	04/2025-26	21.04.2025	Writ Petition of REPA in **W.P. No. 13967 of 2025** for challenging the levy of DSM Charges on Solar and Wind Energy without complying with the Regulatory Obligations of DSM Regulations 2024 and Procedures made thereunder-Heard on 21.04.2025-Status Updated-Regarding.
5.	05/2025-26	22.04.2025	Solar Energy Adjustment Modifications proposed by TNPDCL in **M.P. No. 46 of 2024**-Status Reported as per the hearing held on 15.04.2025 at TNERC-Regarding.
6.	06/2025-26	28.04.2025	Unutilized Windmill Banked Units as on 31.03.2022, 31.03.2023, 31.03.2024 & 31.03.2025-How to handle the matter-Regarding.
7.	07/2025-26	29.04.2025	Distribution of Laminated Membership Certificates of REPA-Tenth Batch of 40 Members-Regarding.
8.	08/2025-26	30.04.2025	Comments on the Order of the Hon'ble High Court in W.P. No. 13967 of 2025 dated 21.04.2025 filed by REPA in the matter of staying the collection of DSM Charges on WEGs / SPGs-Regarding.

COPY LETTERS

Sl. No.	Date	Name	Subject
1.	07.04.2025	1) The Chairman and Managing Director, TNPDCL / TNGECL, TANTRANSCO Buildings, 144, Anna Salai, Chennai-600 002. chairman@tnebnet.org 2) The Managing Director, TNGECL, TANTRANSCO Buildings, 144, Anna Salai, Chennai-600 002. mdtngec @tnebnet.org 3) The Director-Finance, TNPDCL, 9th Floor, 144, Anna Salai, Chennai-600 002. dirfintangedco@tnebnet.org 4) The Chief Financial Controller-Revenue, TNPDCL, 7th Floor, 144, Anna Salai, Chennai-600 002. cfcrev@tnebnet.org 5) The Chief Engineer-NCES, TNGECL, 9th Floor, 144, Anna Salai, Chennai-600 002. cences@tnebnet.org 6) The Chief Engineer-Information Technology, TNPDCL, 144, Anna Salai, Chennai-600 002. ceit@tnebnet.org, oahelp@tnebnet.org	Order of the Madras High Court setting aside the Network Charges for the Members of REPA-CFC Revenue-Issuing instructions to continue with levying Network Charges on Rooftop Solar / GISS Projects in the CC Bills even after the issuance of Court Order-Regarding.

2.	28.04.2025	1) The Secretary, Tamil Nadu Electricity Regulatory Commission, Chennai-600 032. tnerc@nic.in 2) The Chief Financial Controller, Deposits and Documentation, TNPDCL, 7th Floor, 144, Anna Salai, Chennai-600 002. cfcdnd@tnebnet.org	Filing of Documents for CGP Verification for 2024-25-Regarding.
3.	29.04.2025	The Secretary, Tamil Nadu Electricity Regulatory Commission, Guindy, Chennai-600 032. tnerc@nic.in	**Opportunity of Hearing** not being provided in the recent years to the Parties likely to be affected by the orders of the Commission as mandated under the Conduct of Business Regulations 2004-Regarding.

ABSTRACT OF CIRCULARS SENT DURING THE MONTH OF MAY-2025

Sl.No	Circular No.	Date	Subject
1.	09/2025-26	06.05.2025	Network Charges on Rooftop Solar / GISS Projects-TNPDCL makes the Ex-parte Interim Order applied to all and to instructs to collect the Network Charges as usua from all-Regarding.
2.	10/2025-26	13.05.2025	Filing of Documents for CGP Verification for 2024-25-Representation of REPA not responded so far-Regarding.
3.	11/2025-26	14.05.2025	Distribution of Laminated Membership Certificates of REPA-Eleventh Batch of 20 Members-Regarding.
4.	12/2025-26	22.05.2025	Network Charges not to be levied-Regarding.
5.	13/2025-26	23.05.2025	Network Charges not to be levied in the CC Bill for May 2025 and even thereafter and also to refund the Network Charges already collected in the CC Bill for April 2025-Regarding.
6.	14/2025-26	23.05.2025	Verification of CGP Status-TNPDCL aims to modify the whole system-Regarding.
7.	15/2025-26	26.05.2025	So ar Energy Adjustment Timing Modifications proposed by TNPDCL in M.P. No. 46 of 2024-Status Reported as per the hearing he d on 22.05.2025 at TNERC-Regarding.

COPY LETTERS

Sl. No.	Date	Name	Subject
1	06.05.2025	The Chief Financial Controller-Revenue, TNPDCL, 7th F oor, 144, Anna Salai, Chennai–600 002.	Instructions issued by CFC Revenue in the matter of levy of Network Charges contrary to the Orders of the Hon'ble Division Bench of Madras High Court dated 28.04.2025 in C.M.P. No.10746 of 2025 in W.A. No. 1400 of 2025-Urgent Representation filed for immediate consideration.

ABSTRACT OF CIRCULARS SENT DURING THE MONTH OF JUNE-2025

Sl.No	Circular No.	Date	Subject
1.	16/2025-26	06.06.2025	Distribution of **Laminated Membership Certificates of REPA-Twelfth Batch of 31 Members**-Regarding.
2.	17/2025-26	10.06.2025	Solar Energy Adjustment Timing Modifications proposed by TNPDCL in **M.P. No. 46 of 2024**-Status Reported as per the hearing held on 05.06.2025 at TNERC-Regarding.
3.	18/2025-26	10.06.2025	Petition filed on behalf of REPA by its member namely, M/s. Velatal Industries Pvt. Ltd., based on the Orders of Madras High Court in **W.P. No. 13967 of 2025** for challenging the levy of DSM Charges on Solar and Wind Energy without complying with the Regulatory Obligations-Matter heard on 05.06.2025 at Commission-Status Updated-Regarding.
4.	19/2025-26	17.06.2025	Excess Solar Power not utilized in a month-Not getting allowed for encashment in respect of EWAs executed after 01.04.2021 alone-REPA is planning to Writ Petition at Madras High Court to restore the interest of members-Regarding.
5.	20/2025-26	20.06.2025	Distribution of **Laminated Membership Certificates of REPA-Thirteenth Batch of 16 Members**-Regarding.
6.	21/2025-26	27.06.2025	**CEA Guidelines** on Inter-State CGP Verification-Stayed-Regarding.
7.	22/2025-26	28.06.2025	**Network Charges on Rooftop Solar**-Order of REPA in W.P. No. 11841 of 2025-Division Bench of Hon'ble Madras High Court grants Ex-Parte Interim Stay Order on the Writ Appeal filed by TNPDCL-Further Course-Regarding.

COPY LETTERS

Sl. No.	Date	Name	Subject
1	02.06.2025	To The Secretary, Tamil Nadu Electricity Regulatory Commission, 4th Floor, SIDCO Corporate Office Building, Thiru.Vi.Ka. Industrial Estate, Guindy, Chennai-600 032. tnerc@nic.in	Comments on the TNERC (Renewable Energy Purchase Obligation), Regulations, 2025-Regarding.
2	09.06.2025	To The Chief Engineer-NCES, (Chairman-Sub-Committee) TNGECL, 10th Floor, 144, Anna Salai, Chennai-600 002.	Inclusion of Renewable Energy Producers Association (REPA) in the Sub-Committee-Proposal Sent.
3	14.06.2025	To The Secretary, Tamil Nadu Electricity Regulatory Commission, Thiru.Vi.Ka. Industrial Estate, Guindy, Chennai-600 032. tnerc@nic.in	Certain Amendments Proposed by way of Tamil Nadu Electricity (Amendment) Grid Code 2025-Comments filed.
4	27.06.2025	To The Secretary, Tamil Nadu Electricity Regulatory Commission, Thiru.Vi.Ka. Industrial Estate, Guindy, Chennai-600 032. tnerc@nic.in	**CEA Guidelines on CGP Verification-Stayed**-Regarding.

ABSTRACT OF CIRCULARS SENT DURING THE MONTH OF JULY-2025

Sl.No.	Circular No.	Date	Subject
1.	23/2025-26	21.07.2025	**Units in Higher Slots for adjustment towards Consumption at Lower Slots**-Supreme Court orders to maintain status quo-Regarding.
2.	24/2025-26	23.07.2025	Solar Energy Adjustment Timing Modifications proposed by TNPDCL in **M.P. No. 46 of 2024**-Status Reported as per the hearing held on 01.07.2025, 03.07.2025 & 17.07.2025 at TNERC-Regarding.
3.	25/2025-26	23.07.2025	Amendment of Solar EWA to permit to encash the surplus units available in a month-**T.R.K. Textile India Private Limited**-Order of TNERC-Communicated with comments-Regarding.
4.	26/2025-26	23.07.2025	Petition filed on behalf of REPA by its member namely, M/s. Vedatal Industries Pvt. Ltd., based on the Orders of Madras High Court in **W.P. No. 13967 of 2025** for challenging the levy of DSM Charges on Solar and Wind Energy without complying with the Regulatory Obligations -Matter ordered on 17.07.2025 at Commission-Status Updated-Regarding.
5.	27/2025-26	25.07.2025	Distribution of **Laminated Membership Certificates of REPA-Fourteenth Batch of 30 Members**-Regarding.

COPY LETTERS

Sl. No.	Date	Name	Subject
1.	10.07.2025	To The Secretary, Tamil Nadu Electricity Regulatory Commission, Thiru.Vi.Ka. Industrial Estate, Guindy, Chennai-600 032. tnerc@nic.in	Continuing the levy of Network Charges on GISS Projects even after the GISS Regulation 2021 got repealed-Representation-Filed.

2.	11.07.2025	To The Secretary, Tamil Nadu Electricity Regulatory Commission, Thiru.Vi.Ka. Industrial Estate, Guindy, Chennai-600 032. tnerc@nic.in	**Verification of CGP Status**-Proceedings of the Commission in the absence of any regulatory mechanism-TNPDCL continuously filing M.Ps. and the Commission also admitting all the same and ordering to issue notices-Procedure not valid-Representation submitted.

ABSTRACT OF CIRCULARS SENT DURING THE MONTH OF AUGUST-2025

Sl.No.	Circular No.	Date	Subject
1.	28/2025-26	01.08.2025	**Network Charges** on the Rooftop Solar-Revised Instructions issued by the CFC Revenue not to collect Network Charges where the Common Order was not anyway stayed by Division Bench-Regarding.
2.	29/2025-26	07.08.2025	**Change of Insurance Brokers** for REPA Members-Regarding.
3.	30/2025-26	08.08.2025	Petition filed on behalf of REPA by its member namely, M/s. Velatal Industries Pvt. Ltd., for challenging the levy of DSM Charges @ 3 Paise/Unit on the Solar and Wind Energy without complying with the Regulatory Obligations-Status of the hearing at the Commission on 29.07.2025-Updated-Regarding.
4.	31/2025-26	13.08.2025	Distribution of **Laminated Membership Certificates of REPA-Fifteenth Batch of 24 Members**-Regarding.
5.	32/2025-26	14.08.2025	REPA Website- www.tnrepa.in - Login facility extended for members to view the website of REPA-Arrangements completed.
6.	33/2025-26	14.08.2025	**CGP Verification-REPA files Writ Petition** before the Hon'ble Madras High Court raising a substantial question of law whether the Commission can continue to proceed with the adjudication of MPs filed by the TNPDCL without a valid Regulation in force-Daily Order of the Hon'ble High Court communicated with comments-Regarding.
7.	34/2025-26	18.08.2025	**Additional Surcharge**-TNPDCL files Petition in M.P. No. 53 of 2025 before TNERC for determining Additional Surcharge of Rs.1.14/unit for the period from 01.10.2025 to 31.03.2026-TNERC ordered to webhost the Petition for comments and posted the matter for hearing on 16.09.2025-TNPDCL webhosts the petition for comments-Regarding.
8.	35/2025-26	26.08.2025	1st Annual General Meeting (AGM) of REPA convened on 29.09.2025 at 5.00 PM-Invitation Sent.

COPY LETTERS

Sl. No.	Date	Name	Subject
1.	02.08.2025	1) The Chief Financial Controller-Revenue, TNPDCL, 7th Floor, 144, Anna Salai, Chennai-600 002. cfcrev@tnebnet.org fcrev@tnebnet.org aaohtrev@tnebnet.org 2) The Chief Engineer-Information Technology, TNPDCL, 144, Anna Salai, Chennai-600 002. ceit@tnebnet.org oahelp@tnebnet.org	Allotment of Power for Captive Users-Regarding.
2.	08.08.2025	Shri. Aneesh Sekhar, IAS., Managing Director, Tamil Nadu Green Energy Corporation Limited, (TNGECL), 6th Floor, TANTRANSCO Building, 144, Anna Salai, Chennai-600 002. chairman@tnebnet.org mdtngec @tnebnet.org dirtechtngecl@tnebnet.org cences@tnebnet.org jmdfinance@tnebnet.org cfcrev@tnebnet.org	Request to amend the EWAs of certain SPGs alone which are not having the facility of encashment of surplus units unutilized in a month in consonance with the Tariff Order of TNERC-Represented.
3.	19.08.2025	The Secretary, Tamil Nadu Electricity Regulatory Commission, Guindy, Chennai-600 032. tnerc@nic.in	**Opportunity of Hearing** not being provided in the recent years to the Parties like y to be affected by the orders of the Commission as mandated under the Conduct of Business Regulations 2004-The comments have to be called for only by the Commission-Regarding.

ABSTRACT OF CIRCULARS SENT DURING THE MONTH OF SEPTEMBER-2025

Sl.No.	Circular No.	Date	Subject
1.	36/2025-26	01.09.2025	**Additional Surcharge**-Copy of the Order of the Hon'ble High Court W.P. No. 32825 of 2025 dated 28.08.2025-Communicated.
2.	37/2025-26	03.09.2025	Solar Energy Adjustment Timing Modifications proposed by TNPDCL in **M.P. No. 46 of 2024**-Status Reported as per the hearings held on 19.08.2025 & 26.08.2025 at TNERC-Regarding.
3.	38/2025-26	04.09.2025	Audited Balance Sheet of REPA for the year 2024-25-Communicated.
4.	39/2025-26	06.09.2025	Distribution of **Laminated Membership Certificates of REPA-Sixteenth Batch of 17 Members**-Regarding.
5.	40/2025-26	13.09.2025	Petition filed on behalf of REPA by its member namely, M/s.Velata Industries Pvt. Ltd., for challenging the levy of DSM Charges @ 3 Paise/Unit on the Solar and Wind Energy without complying with the Regulatory Obligations-Status of the hearing at the Commission on 04.09.2025-Updated-Regarding.
6.	41/2025-26	22.09.2025	TNERC (Terms and Conditions for Green Energy Open Access) Regulations 2025-Comments and Impacts.
7.	42/2025-26	26.09.2025	Soft Copy of the **1st Annual Report** of REPA for 2024-25 sent.
8.	43/2025-26	30.09.2025	Minutes and Records of Discussions of the 1st AGM of REPA held on 29.09.2025-Communicated.

COPY LETTERS

Sl. No.	Date	Name	Subject
1.	11.09.2025	The Managing Director, Tamil Nadu Green Energy Corporation Limited, 6th Floor. TANTRANSCO Building,144, Anna Salai, Chennai-600 002. mdtngecl@tnebnet.org dirtechtngecl@tnebnet.org cences@tnebnet.org eewpp@tnebnet.org sewedctin@tnebnet.org	SMS found issued in the name of TANGEDCO to several RE Generators-Regarding.
2.	01.09.2025	1. Tamil Nadu Electricity Regulatory Commission, 4th Floor, SIDCO Corporate Office Building, Thiru.Vi.Ka Industrial Estate, Guindy, Chennai-600 032. tnerc@nic.in 2. The Chief Financial Controller-Regulatory Cell, (TNPDCL), 7th Floor, 144, Anna Salai, Chennai–600 002. cfcreg@tnebnet.org	Copy of the Order of the Hon'ble High Court W.P. No. 32825 of 2025 dated 28.08.2025-Communicated.

ABSTRACT OF CIRCULARS SENT DURING THE MONTH OF OCTOBER-2025

Sl.No.	Circular No.	Date	Subject
1.	44/2025-26	07.10.2025	**Additional Surcharge**-Copy of the Daily Orders of TNERC-Communicated.
2.	45/2025-26	07.10.2025	Solar Energy Adjustment Timing Modifications proposed by TNPDCL in **M.P. No. 46 of 2024**-Status Reported as per the hearing held on 16.09.2025 at TNERC-Regarding.
3.	46/2025-26	08.10.2025	TNERC (Terms and Conditions for Green Energy Open Access) Regulations 2025-Further Comments-Regarding.
4.	47/2025-26	17.10.2025	**CGP Verification**-TNPDCL proposes to train the SEs/ DFCs towards coordinating with the Agency Nominated in the matter of Verification of CGP Status of high-capacity generating plants-Regarding.
5.	48/2025-26	23.10.2025	Distribution of **Laminated Membership Certificates of REPA-Seventeenth Batch of 38 Members**-Regarding.
6.	49/2025-26	25.10.2025	TNERC-(Terms and Conditions for Green Energy Open Access) Regulations 2025-Removal of Difficulties under Clause 29 of the Regulation-Appeal to be filed by members with TNERC.

COPY LETTERS

Sl. No.	Date	Name	Subject
1.	07.10.2025	The Managing Director, Tamil Nadu Green Energy Corporation Limited, (TNGECL), 144, Anna Sa ai, Chennai-600 002. mdtngecl@tnebnet.org dirtechtngecl@tnebnet.org cences@tnebnet.org eewpp@tnebnet.org	**Sub-Committee** on Repowering of WEGs completed 20 years-Certain Documents-Requested.
2.	22.10.2025	The Under Secretary to Government of India, Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi-110 001. usrr1-mop@gov.in	Seeking Comments on Draft Amendments proposed to Rule 3 of Electricity Rules 2005 on requirements of Captive Generating Plants-Regarding.

ABSTRACT OF CIRCULARS SENT DURING THE MONTH OF NOVEMBER-2025

Sl.No.	Circular No.	Date	Subject
1.	50/2025-26	04.11.2025	**Additional Surcharge**-Copy of the Daily Order of TNERC-Communicated.
2.	51/2025-26	06.11.2025	**Additional Surcharge** for the period from 01.10.2025 to 31.03.2026-M.P. No. 53 of 2025-Matter heard on 06.11.2025 and **adjourned to 09.12.2025** due to the Injunction Order granted to REPA in W.P. No. 32825 of 2025-Regarding.
3.	52/2025-26	12.11.2025	**TN Public Holidays** for the year 2026-Notified by the Government of Tamil Nadu-List of TN Public Ho idays communicated.
4.	53/2025-26	12.11.2025	**Holidays**-List of Holidays for the Secretariat of REPA for the Year 2026-Communicated.
5.	54/2025-26	13.11.2025	SLDC fi es Petition before TNERC in M.P. No. 63 of 2025 and seeks to **upwardly increase the DSM Charges** from 01.04.2025 onwards-Regarding.
6.	55/2025-26	21.11.2025	TNERC (Terms and Conditions for Green Energy Open Access) Regulations, 2025-**Stayed** by the Hon'ble Madurai Bench of Madras High Court on 19.11.2025 in W.P. (MD) No. 33113 of 2025-Copy of the Order-Communicated.
7.	56/2025-26	29.11.2025	Restriction of day time generated RE for adjustment during night hours-Status at Maharashtra-Hon'ble Supreme Court passes an important order against Maharashtra State Electricity Commission's Order-Regarding.

COPY LETTERS

Sl.No.	Date	Name	Subject
1.	01.11.2025	To The Chief Engineer-Commercial/ Member Secretary, Code Review Panel, 144, Anna Salai, Chennai-600 002. cecoml@tnebnet.org	Certain Amendments proposed in Tami Nadu Electricity Supply Code 2004 as far as the due date of billing the CC Bills in respect of **Open Access Consumers**-Proposal sent.

ABSTRACT OF CIRCULARS SENT DURING THE MONTH OF DECEMBER-2025

Sl. No.	Circular No.	Date	Subject
1	57/2025-26	10.12.2025	Distribution of **Laminated Membership Certificates of REPA-Eighteenth Batch of 22 Members**-Regarding.
2	58/2025-26	19.12.2025	**Additional Surcharge** for the period from 01.10.2025 to 31.03.2026-M.P. No. 53 of 2025-Matter heard on 09.12.2025 and **adjourned to 08.01.2026** due to the Injunction Order granted to REPA in W.P. No. 32825 of 2025-Regarding.
3	59/2025-26	23.12.2025	Solar Energy Adjustment Timing Modifications proposed by TNPDCL in **M.P. No. 46 of 2024**-Status Reported as per the hearings held up to 16.12.2025 at TNERC-Regarding.

COPY LETTERS

Sl. No.	Date	Name	Subject
1.	09.12.2025	1) The Secretary,TNERC, 4th Floor, SIDCO Corporate Office Building, Thiru. Vi. Ka. Industrial Estate, Guindy, Chennai-600 032. tnerc@nic.in 2) The Chief Engineer-Grid Operation, TN SLDC,144, Anna Salai, Chennai-600 002. cego@tnebnet.org	Petition filed by the TN SLDC in M.P. No. 63 of 2025 with a prayer to True-Up the DSM Charges for 2024-25 and further to increase the DSM Charges for the year 2025-26-Comments provided with a request to convene an Urgent Stakeholders' Meeting with TN SLDC by nominating an Observer from the TNERC-Regarding.
2.	22.12.2025	The Principal Secretary to Government, Energy Department, Government of Tamil Nadu, Fort St. George, Chennai-600 009. enersec@tn.gov.in	Tamil Nadu Electricity Regulatory Commission (TNERC)-Key positions are kept vacant for a long time-Functioning of the Commission getting affected-Request to fill up the vacancies at the earliest.

ABSTRACT OF CIRCULARS SENT DURING THE MONTH OF JANUARY-2026

Sl. No.	Circular No.	Date	Subject
1.	60/2025-26	01.01.2026	Registration of Captive Generating Plants and Filing Format No. 21 with CGP Details with the CEA-Regarding.
2.	61/2025-26	02.01.2026	Petition filed on behalf of REPA by its member namely. M/s. Vedatal Industries Pvt. Ltd., for challenging the levy of DSM Charges collected @ 3 Paise/Unit on the Solar and Wind Energy without complying with the Regulatory Obligations-Status of the hearing at the Commission on 23.12.2025-Updated-Regarding.
3.	62/2025-26	08.01.2026	**Additional Surcharge** for the period from 01.10.2025 to 31.03.2026-M.P. No. 53 of 2025-Matter heard on 08.01.2026 and **adjourned to 10.02.2026** due to the Injunction Order granted to REPA in W.P. No. 32825 of 2025-Regarding.
4.	63/2025-26	21.01.2026	Amendments issued **to TN Repowering, Refurbishing and Life Extension Policy for Wind Power Projects 2024**-Comments provided.
5.	64/2025-26	24.01.2026	**CGP Verification**-TNERC undertakes to keep all CGP Verification matters **under abeyance** till a Final Regulation is notified-Madras High Court records the version of the TNERC and disposes off the Writ Petition of REPA-Regarding.
6.	65/2025-26	31.01.2026	Distribution of **Laminated Membership Certificates of REPA- Nineteenth Batch of 17 Members**-Regarding.

COPY LETTERS

Sl. No.	Date	Name	Subject
1.	09.01.2026	Shri. Manish Mishra, Director, Ministry of Power, Government of India, Shram Shakthi Bhawan, Rafi Marg,New Delhi-110001 rr1-mop@gov.in	Comments on the Draft Amendments Proposed in Rule 3 on the requirements of Captive Generating Plant (CGP) under Electricity Rules 2005-Comments Submitted.

ABSTRACT OF CIRCULARS SENT DURING THE MONTH OF FEBRUARY-2026

Sl. No.	Circular No.	Date	Subject
1.	66/2025-26	04.02.2026	**M.P. No. 49 of 2025**-REPA filed I.A. No. 1 of 2026 in the matter of truing up of ARR of SLDC for 2022-23-Hearings at the TNERC-Status updated-Regarding.
2.	67/2025-26	04.02.2026	**M.P. No. 63 of 2025**-REPA filed strong objections in the matter of truing up of ARR of SLDC for 2024-25 and to revise the DSM Charges for 2025-26-Hearing at the TNERC-Status updated-Regarding.
3.	68/2025-26	14.02.2026	**Repowering**, Refurbishment and Life Extension of WEGs completed 20 years-Division Bench of Hon'ble High Court Orders on the Amended Policy-Comments on the High Court Order-Regarding.
4.	69/2025-26	16.02.2026	**20 Years completed WEGs**-Providing details through the SE NCES-Tirunelveli and Udumalpet-Regarding.
5.	70/2025-26	16.02.2026	**Additional Surcharge** for the period from 01.10.2025 to 31.03.2026-Application filed by TNPDCL to fix it at Rs. 1.14/Unit-REPA challenged the matter at High Court by filing Writ Petition-Writ Petition of REPA dismissed on 09.02.2026-Subsequent hearing at TNERC on 10.02.2026-Status updated.
6.	71/2025-26	21.02.2026	Meeting of the Renewable Energy Management Center (REMC) held with RE Generators on 19.02.2026 to reiterate the importance of providing Real Time Data of Generation by the Generators to REMC / SLDC and QCA-Slide Show presented during the meeting by REMC-Shared with Comments.

COPY LETTERS

Sl. No.	Date	Name	Subject
1.	10.02.2026	Shri. Vikash Khichi, Under Secretary to the Government of India, Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi-110 001. rr1-mop@gov.in	Filing of Comments on the Draft National Electricity Policy 2026 (NEP)-Comments filed.
2.	11.02.2026	The Principal Secretary to Government, Energy Department, Government of Tamil Nadu, Fort St. George, Chennai-600 009. enersec@tn.gov.in	**TNERC**-Key positions are kept vacant for a long time-Functioning of the Commission getting affected-Request to fill up all the vacancies at the earliest-Filling up of the ensuing vacancy of **Member-Legal and One Member**-Efforts have to be initiated.

ABSTRACT OF CIRCULARS SENT DURING THE MONTH OF MARCH-2026

Sl. No.	Circular No.	Date	Subject
1.	72/2025-26	05.03.2026	Distribution of **Laminated Membership Certificates of REPA- Twentieth Batch of 13** Members-Regarding.
2.	73/2025-26	11.03.2026	**CGP Verification**-TNPDCL appoints M/s. KPMG Consultants Private Limited to do the works of Verification of CGPs for the years from 2014-15 to 2022-23-Regarding.
3.	74/2025-26	14.03.2026	**Additional Surcharge** for the period from 01.10.2025 to 31.03.2026-Application filed by the TNPDCL to fix it at Rs. 1.14/Unit-REPA challenged the matter at High Court by fi ing Writ Petition-Writ Petition of REPA dismissed on 09.02.2026-Subsequent hearing at TNERC on 10.03.2026-Status updated.
4.	75/2025-26	14.03.2026	TNERC adjourns few matters ***sine-die*** on the reason of Member-Legal is not available at Commission-Daily Order communicated.
5.	76/2025-26	19.03.2026	Ministry of Power **(MoP)** notifies **Amended Rules for CGP**-Comments.
6.	77/2025-26	19.03.2026	Solar Energy Adjustment Timing Modifications proposed by TNPDCL in **M.P. No. 46 of 2024**-Status Reported as per the hearings held up to 17.03.2026 at TNERC-Regarding.
7.	78/2025-26	19.03.2026	Petition filed on behalf of REPA by its member name y, M/s. Velata Industries Pvt. Ltd., for challenging the levy of DSM Charges collected @ 3 Paise/Unit on the Solar and Wind Energy without complying with the Regu atory Obligations-Status of the hearing at the Commission on 17.03.2026-Updated-Regarding.
8.	79/2025-26	27.03.2026	**Subscription Fee for Renewal of Membership with REPA for the year 2026-27–Proforma Invoice-Sent.**

9.	80/2025-26	30.03.2026	**Additional Surcharge** for the period from 01.10.2025 to 31.03.2026-Application filed by the TNPDCL to fix it at Rs. 1.14/Unit-REPA challenged the matter at High Court by filing Writ Petition-Writ Petition of REPA dismissed on 09.02.2026-Subsequent hearing at TNERC on 26.03.2026-Status updated.
10.	81/2025-26	30.03.2026	Implementation of DSM Regulations for Wind and Solar Energy-IWPA filed a Writ Petition and consequently as per the direction of the Hon'ble High Court filed I.A. before the Commission-REPA also filed an I.A. before the Commission and however the I.A. of REPA was rejected-Status updated.
11.	82/2025-26	30.03.2026	**CGP Verification**-TNERC undertook to keep all CGP Verification matters **under abeyance** till a Final Regulation is notified-Madras High Court records the version of the TNERC and disposes off the Writ Petition of REPA-But TNERC acts in a different manner.

COPY LETTERS

Sl. No.	Date	Name	Subject
1.	06.03.2026	1. The Chief Financial Controller/Regulatory Cell, 7th Floor, Western Wing, N.P.K.R.R. Maaligai, 144, Anna Salai, Chennai-600002. cfcreg@tnebnet.org 2. The Secretary, Tamil Nadu Electricity Regulatory Commission, Thiru.Vi.Ka. Industrial Estate, Guindy, Chennai-600 032. tnerc@nic.in	**Comments on the Petition in M.P. No. 53 of 2025** filed by the TNPDCL under the TNERC (Grid Connectivity and Intra-State Open Access) Regulations 2014, to determine the additional surcharge of Rs.1.14 per unit, payable by all open access consumers, on adjusted quantum of power purchased through open access for the period from 01.10.2025 to 31.03.2026 and other orders-Regarding.

2.	16.03.2026	The Managing Director, Tamil Nadu Green Energy Corporation Limited, TNGECL, TANTRANSCO Building, 144, Anna Salai, Chennai-600 002. mdtngecl@tnebnet.org dirtechtngecl@tnebnet.org cences@tnebnet.org eewpp@tnebnet.org sewedctin@tnebnet.org sewedcudt@tnebnet.org sepldm@tnebnet.org	**Dealing with WEGs completed 20 years of Life Time**-Notices issued by SEs **prematurely-** Intervention requested-Regarding.

ANNEXURE - II

LIST OF COMMITTEES WHEREIN REPA IS REPRESENTING

Government of Tamilnadu

1. TNEB – Task Force Committee
2. Repowering Sub-Committee

Annexure-III

Impact of the Tariff Revision ordered by the TNERC on 09.09.2022, 01.07.2023, 01.07.2024 & 01.07.2025 on HT Industrial Consumers / Captive Users / and other OA consumers,

No Tariff Revision happened on 01.07.2026 due to non - function of TNERC

Sl. No.	Nature of Charges	Existed prior to 09.09.2022	Revised from 10.09.2022 onwards	Further revised from 01.07.2023 onwards	Further revised from 01.07.2024 onwards	Further revised from 01.07.2025 onwards
1	Energy Charges / Unit	Rs. 6.35 / Unit	Rs. 6.75 / Unit	Rs.6.90 / Unit	Rs.7.25 / Unit	Rs. 7.50 / Unit
2	Demand Charges / KVA	Rs. 350 / KVA works out to Re.0.54 /Unit	Rs. 550 / KVA works out to Re.0.85 /Unit	Rs.562 /KVA works out to Re.0.87 / Unit	Rs.589 /KVA works out to Re.0.91 /Unit	Rs.608 /KVA works out to Re.0.94 /Unit
3	Peak Hour Duration	6.00 AM - 9.00 AM & 6.00 PM - 9.00 PM 6 Hours	6.00 AM - 10.00 AM & 6.00 PM - 10.00 PM 8 Hours	6.00 AM - 10.00 AM & 6.00 PM - 10.00 PM 8 Hours	6.00 AM - 10.00 AM & 6.00 PM - 10.00 PM 8 Hours	6.00 AM - 10.00 AM & 6.00 PM - 10.00 PM 8 Hours
4	Peak Hour Charges Percentage (Additional)	20%	25%	25%	25%	25%
5	Night Time Rebate	5% for the Consumption between 10.00 PM - 5.00 AM	5% for the Consumption between 10.00 PM - 5.00 AM	5% for the Consumption between 10.00 PM - 5.00 AM	5% for the Consumption between 10.00 PM - 5.00 AM	5% for the Consumption between 10.00 PM - 5.00 AM
6	Cost for Unit including Peak Hour Charges, Demand Charges and E-Tax @ 5%	Rs. 7.47 /Unit	Rs. 8.47 /Unit	Rs.8.66 /Unit	Rs.9.09 /Unit	Rs.9.41 /Unit

7	**Power Factor Disincentive**	No Change	No Change	No Change	No Change	No Change
8	**Harmonics**	No Change in respect of 11/22 kV consumers at present till TNERC issues Notification.	No Change in respect of 11/22 kV consumers at present till TNERC issues Notificatio n.	No Change in respect of 11/22 kV consumers at present till TNERC issues Notificatio n.	TN Supply Code was Amended to make all Consumers obligated for Harmonic Controls.	TN Supply Code was Amended to make all Consumers obligated for Harmonic Controls and however, the W.P. of TASMA is pending still.
9	**Cross Subsidy Surcharge**	Rs. 1.67 / Unit. For Wind Power it is 60% and for Solar Power it is 70%.	Rs. 1.79 / Unit For Wind Power it is 60% and for Solar Power it is 70%.	Rs.1.86/Un it For Wind Power it is 60% and for Solar Power it is 70%.	Rs.1.92/Unit For Wind Power it is 60% and for Solar Power it is 70%.	Rs.1.99/Unit For Wind Power it is 60% and for Solar Power it is 70%.
10	**ABR**	Rs. 8.95 / Unit	Rs. 8.96 / Unit	Rs.9.28/Un it	Rs. 9.61 / Unit	Rs. 9.96/Unit
11	**Wheeling Charges / Network Charges**	Rs.0.2105 / Unit For Grid Connected Wind and Solar concessional rate of 50% is applicable	Re. 0.96 / Unit for 2022-23 with concession al rate of 50% for Grid Connected Wind and Solar Power to continue as such.	Re.1 /Unit with concession al rate of 50% for Grid Connected Wind and Solar Power to continue as such.	Rs.1.04/Unit with concessional rate of 50% for Grid Connected Wind and Solar Power to continue as such.	Rs.1.04/Unit with concessional rate of 50% for Grid Connected Wind and Solar Power to continue as such.
12	**Transmissio n Charges for LTOA**	Rs.3037.30/M W / Day with 50% concessional for RE Power to continue as such.	Rs. 5159.26/ MW / Day with 50% concession al for RE Power to continue as such.	Rs.5365.63 / MW / Day with 50% concession al for RE Power to continue as such.	Rs.5580.26/M W / Day with 50% concessional for RE Power to continue as such.	Rs. 5,803.47/M W/ Day with 50% concessional for RE Power to continue as such.

13	**Transmission Charges for STOA**	Rs. 126.55 /MW / Hour with 50% concession on RE Power	Rs. 214.97 / MW / Hour with 50% concession on RE Power	Rs.223.57 / MW / Hour with 50% concession on RE Power	Rs.232.51 / MW / Hour with 50% concession on RE Power	Rs.241.81 / MW / Hour with 50% concession on RE Power
14	**Reactive Charges**	Re.0.1350 / KVArh	Re.0.16 / KVArh	16.50 Paise / KVArh	17.00 Paise /KVArh	17.50 Paise /KVArh
15	**Scheduling Charges**	Rs. 160 / Day / Transaction with concessional rate of 50% for Wind and Solar Power to continue as such	Rs. 161.00 / Day / Transaction with concessional rate of 50% for Wind and Solar Power to continue as such	Rs.172.00 / Day / Transaction with concessional rate of 50% for Wind and Solar Power to continue as such	Rs 200.00 / Day / Transaction with concessional rate of 50% for Wind and Solar Power to continue as such	Rs.209.00 / Day / Transaction with concessional rate of 50% for Wind and Solar Power to continue as such
16	**System Operation Charges for LTOA & MTOA (Rs./MW/Day)**	Rs. 33.74 / MW with concessional rate of 50% for Wind and Solar Power to continue as such	Rs. 69.84 / MW with concessional rate of 50% for Wind and Solar Power to continue as such	Rs.75.04 / MW with concessional rate of 50% for Wind and Solar Power to continue as such	Rs.92.46 / MW with concessional rate of 50% for Wind and Solar Power to continue as such	Rs.96.16 / MW with concessional rate of 50% for Wind and Solar Power to continue as such
17	**System Operation Charges for STOA (Rs./MW/Hour)**	Rs. 1.41 / MW / Hour with concessional rate of 50% for Wind and Solar Power to continue as such	Rs. 2.91 / MW / Hour with concessional rate of 50% for Wind and Solar Power to continue as such	Rs.3.13 / MW / Hour with concessional rate of 50% for Wind and Solar Power to continue as such	Rs.3.85 /MW / Hour with concessional rate of 50% for Wind and Solar Power to continue as such	Rs.4.01 /MW / Hour with concessional rate of 50% for Wind and Solar Power to continue as such

ANNEXURE - IV

Non-Tariff Miscellaneous Charges as approved by the TNERC from 01.07.2025 with a comparison of the revisions already happened on 10.09.2022, 01.07.2023 and 16.07.2024 Details

No Revision happened on 01.07.2026 due to non-function of TNERC

Sl. No.	Nature of Charges	Existed from 03.10.2019 up to 09.09.2022 (INR)	Revised from 10.09.2022 onwards up to 30.06.2023 (INR)	Further revised from 01.07.2023 onwards (INR)	Further revised from 16.07.2024 onwards (INR)	Further revised from 01.07.2025 onwards (INR)
1.	**Service Connection Charges**	Nil	Nil	Nil	Nil	Nil
2.	**Meter Rent** for a month (Multi-function Tri vector electronic meter)	2600 for consumers having connectivity in 11/22/33 kV 3000 for consumers having connectivity above 33 kV / EHT service	3700	3780	3965	4090
3.	**Changing / Shifting HT Box**	2,000	4,000	4,085	4,280	4415
4.	**Change of Meter**	2,000 + actual cost of meter	4,000 + actual cost of the meter	4,085+Actual cost of meter will be added to this charges	4,280 + Actual cost of meter will be added to this charges	4,415 + Actual cost of meter will be added to this charges

5.	**Installation of Testing-** For the first and subsequent test and inspections	75	150	155	160	165
6.	**Replacement of damaged /burnt meter**	2,000 + actual cost of meter	4,000 + actual cost of meter	4,085 + Cost of Meter will be charged in addition to the above charges	4,280 + Cost of Meter will be charged in addition to the above charges	4,415 + Cost of Meter will be charged in addition to the above charges
7.	**Inspection and Testing of meter when dispute arises in the accuracy (Challenge Test)**	Accreditation Board for Testing and Calibration Laboratory (NABL) rates in force from the consumer for whom the said Challenge Test was made.	Licensee shall collect the Charges as per GESL or NABL rates in force from the consumer for whom the Challenge Test was made.	Licensee shall collect the Charges as per GESL or NABL rates in force from the consumer for whom the Challenge Test was made.	Licensee shall collect the Charges as per GESL or NABL rates in force from the consumer for whom the Challenge Test was made.	Licensee shall collect the Charges as per GESL or NABL rates in force from the consumer for whom the Challenge Test was made
8.	**Periodical Inspection Fee (No Changes)**					
	Up to and inclusive of 5 kVA	50	50	50	50	50
	Above 5 kVA and up to and inclusive of 25 kVA	75	75	75	75	75
	Above 25 kVA and up to and inclusive of 50 kVA	100	100	100	100	100
	Above 50 kVA and up to and inclusive of 250 kVA	150	150	150	150	150
	Above 250 kVA and up to and inclusive of 500 kVA	250	250	250	250	250
	Above 500 kVA	500	500	500	500	500

9.	**Charges for taking meter reading for all generation sources**					
	Online meter reading through AMR	200	400	410	430	445
	Taking manual reading / service /Month	500	1,000	1,020	1,070	1105
10.	**Attending faults (No Change)**	4,270 / visit	4,270 / visit	4,270 / visit	4,270 / visit	4,270 / visit
11.	**Meter Caution Deposit-11 kV** plus metering set	80,000 /SC	1,05,000	1,07,290	1,12,470	116025
	Meter Caution Deposit-22 kV plus metering set	80,000 /SC	1,86,400	1,90,465	1,99,660	205970
	Meter Caution Deposit-33 kV plus metering set	80,000 /SC	2,17,100	2,21,835	2,32,545	239895
12.	**Meter Caution Deposit-110 kV EHT** plus metering set	2,00,000 /SC	2,90,200	2,96,525	3,10,845	320670
	Meter Caution Deposit-230 kV EHT plus metering set	2,00,000 /SC	6,10,000	6,23,300	6,53,400	674050
13.	**Reconnection Charges**					
	LT	100 Cut out / 150 Over head / 450 UG	120 Cut out / 300 Over head / 500 UG	125 Cut out / 305 Over head / 510 UG	130 Cut out / 320 Over head / 535 UG	135 Cut out / 330 Over head / 550 UG
	LT CT Within /Beyond 6 Months from the date of disconnection	600	800	815	855	880
	HT	4,000	5,000	5,110	5,355	5525

Annexure-V

Impact of Revised Tariff for LT-LTCT falling under LT III B categories with effect from 01,07,2025 with a comparison of Tariff as revised for 2022-23, 2023-24 and 2024-25.

No Tariff Revision happened on 01.07.2026 due to non-function of TNERC

Tariff Category	Slab	Existed from 11,08,2017 up to 09,09,2022		Revised from 10.09.2022 onwards up to 30.06.2023		Further revised from 01.07.2023 onwards		Further revised again from 01,07,2024 onwards		Further revised again from 01.07.2025 onwards	
		Energy Charges INR	Fixed Charges INR	Energy Charges INR	Fixed Charges INR	Energy Charges INR	Fixed Charges INR	Energy Charges INR	Fixed Charges INR	Energy Charges INR	Fixed Charges INR
Low Tension Tariff III-B	0-50 KW	6.35/ Unit	35/KW	7.50/ Unit	75/KW	7.65/ Unit	77/KW	8.00/ Unit	81/KW	8.25/ Unit	84/KW
	Above 50-112 KW	6.35/ Unit	35/KW	7.50/ Unit	150/KW	7.65/ Unit	153/KW	8.00/ Unit	160/ KW	8.25/ Unit	165/ KW
	Above 112 KW	6.35/ Unit	35/KW	7.50/ Unit	550/KW	7.65/ Unit	562/KW	8.00/ Unit	589/ KW	8.25/ Unit	608/ KW
Network Charges on GISS / Rooftop Solar		0		1.48/Unit		1.53/Unit		1.59/Unit		1.60/Unit	

Note:

Peak Hours were introduced to LT / LT CT Industries with effect from 10.09.2022, like those of the HT Industries, on their consumption during the hours of 6.00 AM-10.00 AM and 6.00 PM and 10.00 PM (Total 8 Hours), with an extra charge of 25% and however, for want of ToD / Smart meters, the said charges were kept in abeyance in respect of MSMEs.

*Likewise, Night Time Rebate of 5% is allowed on the Energy consumed during the hours of 10.00 PM to 5.00 AM (7 Hours).

*In respect of Network Charges on Roof Top Solar Projects, Government has ordered to collect it at 50% from MSMEs.

*(The GO (Ms) No. 75 dated 10.11.2023 of Micro, Smal and Medium Enterprises (D2) Department)

*All Consumption is subject to 5% E-Tax as usual.

Annexure-VI

Impact of the Tariff Revision ordered by the TNERC on 30.06.2025 for 2025-26 with a comparison of Tariffs for 2022-23, 2023-24 and 2024-25 on Open Access Charges.

No Tariff Revision happened on 01.07.2026 due to non-function of TNERC

Sl. No.	Nature of Charges	Existed prior to 09.09.2022	Revised from 10.09.2022 onwards	Further revised from 01.07.2023 onwards	Further revised from 01.07.2024 onwards	Further revised from 01.07.2025 onwards
1.	**Cross Subsidy Surcharge**	Rs. 1.67 / Unit. For Wind Power it is 60% and for Solar Power it is 70%.	Rs. 1.79 / Unit. For Wind Power it is 60% and for Solar Power it is 70%.	Rs.1.86 /Unit. For Wind Power it is 60% and for Solar Power it is 70%.	Rs.1.92 /Unit. For Wind Power it is 60% and for Solar Power it is 70%.	Rs.1.99 /Unit. For Wind Power it is 60% and for Solar Power it is 70%.
2.	**Wheeling Charges / Network Charges for HT**	Rs. 0.2105 / Unit For Grid Connected Wind and Solar concessional rate of 50% is applicable	Rs. 0.96 / Unit for 2022-23 with concessional rate of 50% for Grid Connected Wind and Solar Power to continue as such.	Rs.1 /Unit with concessional rate of 50% for Grid Connected Wind and Solar Power to continue as such.	Rs.1.04 /Unit with concessional rate of 50% for Grid Connected Wind and Solar Power to continue as such.	Rs.1.04 /Unit with concessional rate of 50% for Grid Connected Wind and Solar Power to continue as such.
3.	**Network Charges on GISS / Rooftop Solar for LT -LTCT**	0	1.48 /Unit	1.53 /Unit	1.59 /Unit	1.60 /Unit
4.	**Transmission Charges for LTOA**	Rs.3037.30 /MW / Day with 50% concessional for RE Power to continue as such.	Rs. 5159.26 / MW / Day with 50% concessional for RE Power to continue as such.	Rs.5365.63 / MW / Day with 50% concessional for RE Power to continue as such.	Rs.5580.26 /MW / Day with 50% concessional for RE Power to continue as such.	Rs. 5,803.47 /MW / Day with 50% concessional for RE Power to continue as such.

5.	**Transmission Charges for STOA**	Rs. 126.55 /MW / Hour with 50% concession on RE Power	Rs. 214.97 / MW / Hour with 50% concession on RE Power	Rs.223.57 / MW / Hour with 50% concession on RE Power	Rs.232.51 / MW / Hour with 50% concession on RE Power	Rs.241.81 / MW / Hour with 50% concession on RE Power
6.	**Reactive Charges**	Re.0.1350 / KVArh	Re.0.16 / KVArh	16.50 Paise /KVArh	16.55 Paise /KVArh	17.50 Paise /KVArh
7.	**Scheduling Charges**	Rs. 160 / Day / Transaction with 50% concessional for RE Power to continue as such.	Rs. 161.00 / Day / Transaction with concessional rate of 50% for Wind and Solar Power to continue as such	Rs.172.00 / Day / Transaction with concessional rate of 50% for Wind and Solar Power to continue as such	Rs.200.00 / Day / Transaction with concessional rate of 50% for Wind and Solar Power to continue as such	Rs.209.00 / Day / Transaction with concessional rate of 50% for Wind and Solar Power to continue as such
8.	**System Operation Charges for LTOA & MTOA (Rs./MW/Day)**	Rs. 33.74 / MW with concessional rate of 50% for Wind and Solar Power to continue as such	Rs. 69.84 / MW with concessional rate of 50% for Wind and Solar Power to continue as such	Rs.75.04 / MW with concessional rate of 50% for Wind and Solar Power to continue as such	Rs.92.46 / MW with concessional rate of 50% for Wind and Solar Power to continue as such	Rs.96.16 / MW with concessional rate of 50% for Wind and Solar Power to continue as such
9.	**System Operation Charges for STOA (Rs./MW/Hour)**	Rs 1.41 / MW / Hour with 50% concessional for RE Power to continue as such.	Rs. 2.91 / MW / Hour with 50% concessional for RE Power to continue as such.	Rs.3.13 / MW / Hour with 50% concessional for RE Power to continue as such.	Rs.3.85 /MW / Hour with 50% concessional for RE Power to continue as such.	Rs.4.01 /MW / Hour with 50% concessional for RE Power to continue as such.

Annexure-VII

Cross Subsidy Surcharge (CSS) at Various Periods

No Tariff Revision happened on 01.07.2026 due to non-function of TNERC

With Effect From	Rate		After Concession for WEG	After Concession for SPG
	HT Industrial Rs.	HT Commercial Rs.		
15.03.2003 (Retail Tariff Order)	Not fixed	Not fixed	NA	NA
15.05.2006 (Tariff Order)	1.61	3.38	50%	50%
20.03.2009 (Wind Tariff Order)	1.61	3.38	50%	50%
31.07.2012 (Wind Tariff Order)	1.61	3.38	50%	50%
20.06.2013 (Retail Tariff Order)	3.61	4.81	50%	50%
11.08.2017 (Retail Tariff Order)	1.67	1.98	50%	50%
28.03.2018 (Solar Tariff Order)	1.67	1.98	50%	60%
13.04.2018 (Wind Tariff Order)	1.67	1.98	60%	60%
29.03.2019 (Solar Tariff Order)	1.67	1.98	60%	70%
09.09.2022 (Retail Tariff Order)	1.79	2.75	60%	70%
01.07.2023 (Retail Tariff Order)	1.86	2.41	60%	70%
01.07.2024 (Retail Tariff Order)	1.92	2.49	60%	70%
01.07.2025 (Retail Tariff Order)	1.99	2.57	60%	70%

ANNEXURE - VIII

Applicable Losses for the Classes of Open Access Transaction

INJECTION VOLTAGE kV	DRAWAL VOLTAGE kV	APPLICABLE LOSSES FOR OPEN ACCESS TRANSACTION %
230	230	0.77%
	110	2.34%
	33	3.06%
	22	4.24%
	11	4.29%
110	230	2.34%
	110	3.91%
	33	4.63%
	22	5.81%
	11	5.86%
33	230	3.06%
	110	4.63%
	33	5.35%
	22	6.53%
	11	6.58%
22	230	4.28%
	110	5.81%
	33	6.53%
	22	7.71%
	11	7.76%
11	230	4.29%
	110	5.86%
	33	6.58%
	22	7.76%
	11	7.81%

Note:
The Appeal of TASMA in Appeal No. 356 of 2017 was dismissed by the Hon'ble APTEL as per the Order dated 11.05.2026. Therefore, the difference in T&D Losses for the period from August 2017 to March 2018 has to be paid by members when the TNPDCL makes any demand.

ANNEXURE-IX

2019 - 2023 ISSUED & SOLD IRECs				
S.NO	YEAR	WIND	SOLAR	TOTAL
1	2019	50,893.00	-	50,893.00
2	2020	6,940.00	1,32,550.00	1,39,490.00
3	2021	2,17,048.50	72,349.50	2,89,398.00
4	2022	2,77,039.50	92,346.50	3,69,386.00
5	2023	3,57,699.75	1,19,233.25	4,76,933.00
TOTAL		9,09,620.75	4,16,479.25	13,26,100.00

2024 - 2026 (upto 25th September, 2026) ISSUED & SOLD IRECs						
S.NO	YEAR	WIND		SOLAR		TOTAL
		RE100	NON RE100	RE100	NON RE100	
6	2024	2,70,957.74	2,11,401.00	1,83,304.73	-	6,65,663.47
7	2025	2,39,800.41	2,64,396.65	3,46,061.26	2,036.43	8,52,294.75
8	2026 (JAN - MAR)	45,158.70	-	72,467.94	-	1,17,626.64
	TOTAL	5,55,916.85	4,75,797.65	6,01,833.93	2,036.43	16,35,584.86

List of Members participating in the I-REC Project of TASMA-REPA			
Sl. No.	Name of the Project Participant	Capacity (In MW)	
		Wind	Solar
1.	Acsen Tex P Ltd	12.25	-
2.	Ambika Cotton Mills Ltd	27.40	-
3.	Angalakshmi Green Energy Pvt Ltd	-	2.00
4.	Arun Spinning Mills (P) Ltd	2.50	
5.	Bharni Cotton Mills	-	3.00
6.	C. V. Spinners Private Limited	-	4.50
7.	Cheran Spinner (P) Ltd	2.00	3.00
8.	Cheran Spinning Mills Pvt Ltd	3.75	-
9.	Chola Textiles Private Limited	34.60	5.00
10.	Cotton Blossom (India) Pvt Ltd	3.15	-
11.	Divyalakshmi Textiles (P) Limited	-	4.00
12.	Dollar Industries Ltd	4.85	6.00
13.	Eveready Spinning Mills (P) Ltd	48.85	35.00
14.	Gomathi Spinning Mills India (P) Limited	3.20	-
15.	Hindustan Group	13.50	10.90
16.	Jansons Group	2.50	-
17.	Jayavelu Spinning Mills Private Limited	-	14.00
18.	Kandhar Cotspin Pvt Ltd	0.60	1.00
19.	Karur Prem Tex Group	3.00	-

20.	Kaveri Yarns and Fabrics Limited	1.50	1.00
21.	KM Knitwear P Limited	14.20	-
22.	KSV Cotton Mills (P) Ltd	1.65	2.10
23.	KTV Group	19.20	-
24.	Marathal Spinners	0.60	-
25.	Mothi Group	14.00	36.00
26.	Murugan Textiles	10.50	11.37
27.	Naga Limited	18.25	-
28.	Palani Vijay Cottspin Private Limited	-	3.00
29.	Raajco Spinners	3.75	-
30.	Ramana Textiles	-	1.00
31.	Royal Classic Mills (P) Ltd	58.25	20.00
32.	S.P. Spinning Mills Private Limited	7.20	2.50
33.	Sambandam Spinning Mills Ltd	12.35	-
34.	Selvi Spinning Mill	1.55	2.00
35.	Shakthi Murugan Textiles	-	2.00
36.	Sree Kaderi Ambal Mills Ltd	1.20	8.00
37.	Sreedhara Textiles	3.75	1.37
38.	Sri Choleeswarar Spinning Mills	-	1.00
39.	Sri Parameswari Spinning Mills Pvt Ltd	-	6.00
40.	Sri Priyalakshmi Spinners	-	1.50
41.	Sri Sakthi Greenflux LLP	-	1.37
42.	Sri Saradhambika Spintex (P) Ltd	-	2.08
43.	Sri Valli Spinning Mills	-	1.00
44.	Sri Valliarasi Yarns Pvt Ltd- Longi	-	1.00
45.	Sri Velavan Green Energy Private Limited	-	4.00
46.	Suryagiri Spinning Mills Private limited	-	2.00
47.	TMV Energy Resources Private Limited	1.35	-
48.	Trisshanth Green Energy Private Limited	-	7.00
49.	Veejay Syntex Private Limited	2.80	-
50.	Veejay Terry Products Ltd	2.40	-
51.	Veena Fabrics Pvt Ltd - K.M. Knitwear	0.50	-
52.	Vindhya Spinning Mills	4.80	2.50
53.	VKS Textiles	-	1.00
54.	VKSM Group	3.15	8.00
	Total Capacity (In MW)	**345.10**	**217.19**

Members who are willing to join in the I-REC Projects of TASMA-REPA can contact the following person

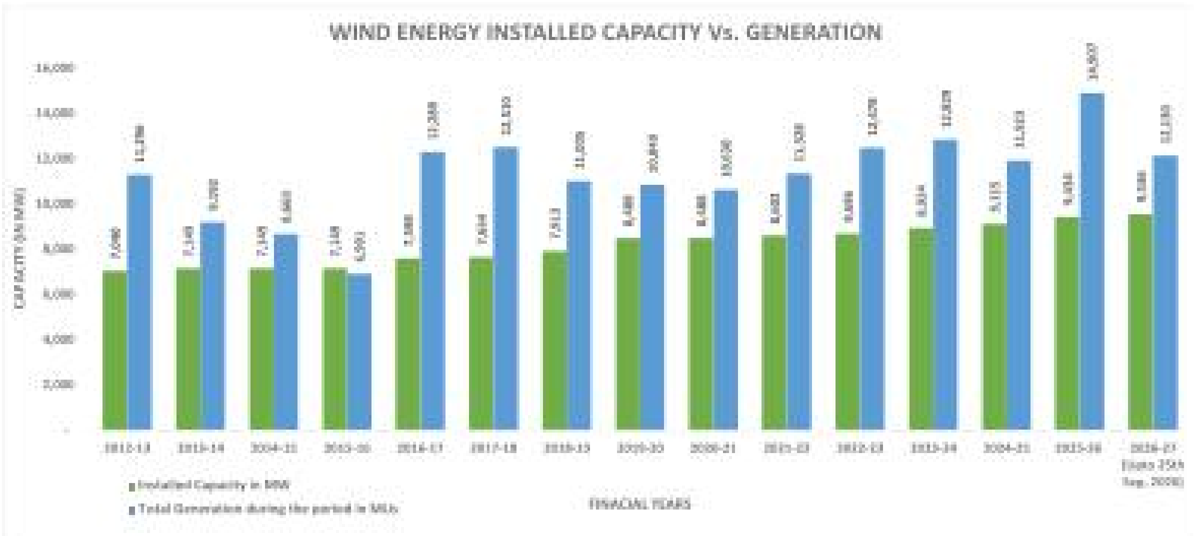
M. Keerthana (IREC - Department)

Mobile: +91 99655 33318 & +91 93842 32666

Mail: infodesk@tasma.in & directorprojects@tasma.in

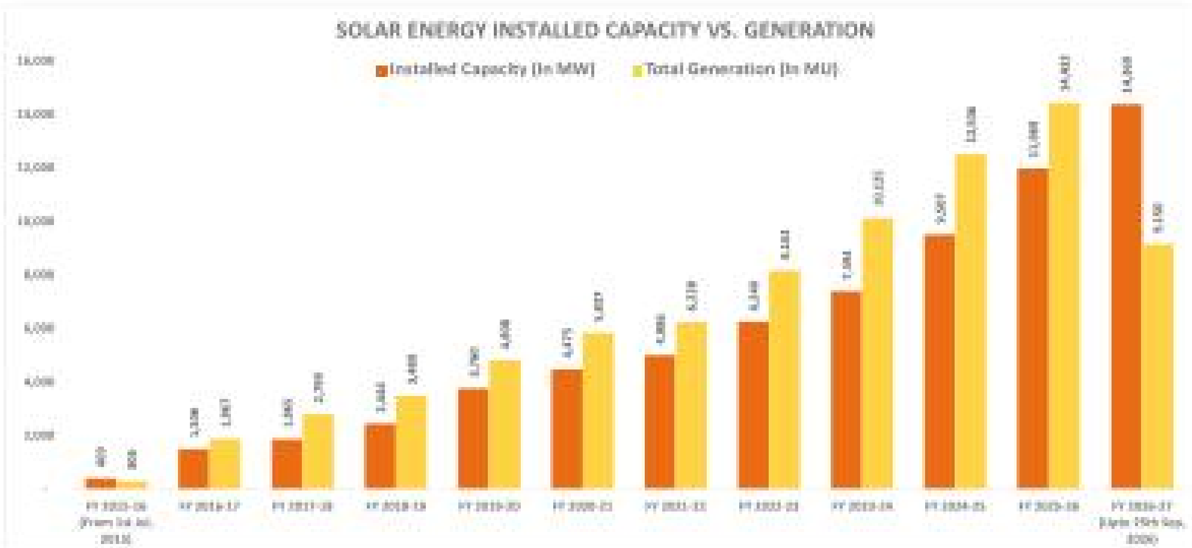
ANNEXURE-X

WIND ENERGY INSTALLED CAPACITY Vs. GENERATION



ANNEXURE-XI

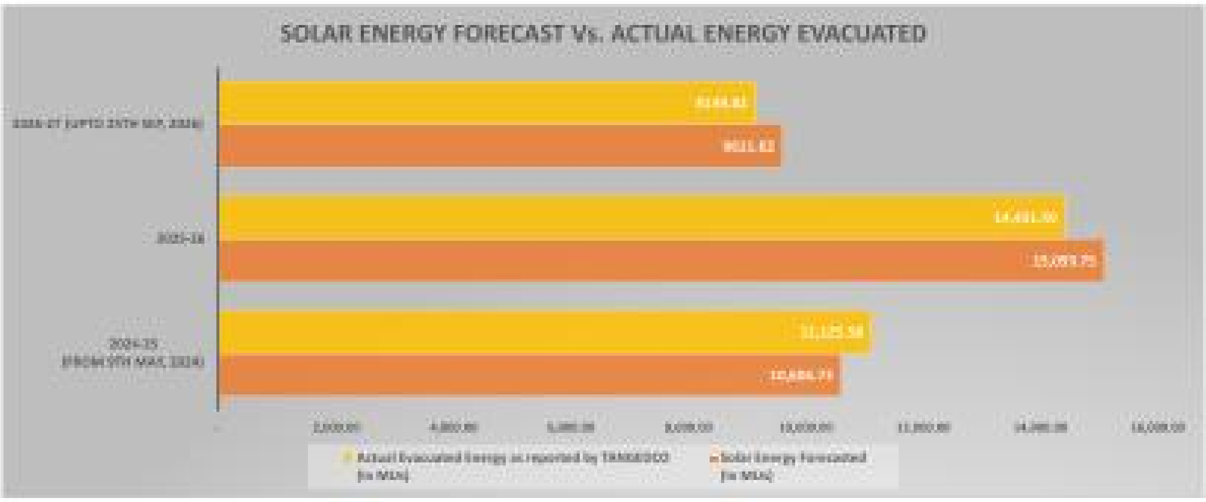
SOLAR ENERGY INSTALLED CAPACITY Vs. GENERATION



Note:
Solar Capacity as reported by SLDC, includes Rooftop So ar also. But however, the Generated Solar Energy is from the Grid Connected So ar Projects only.

ANNEXURE-XII

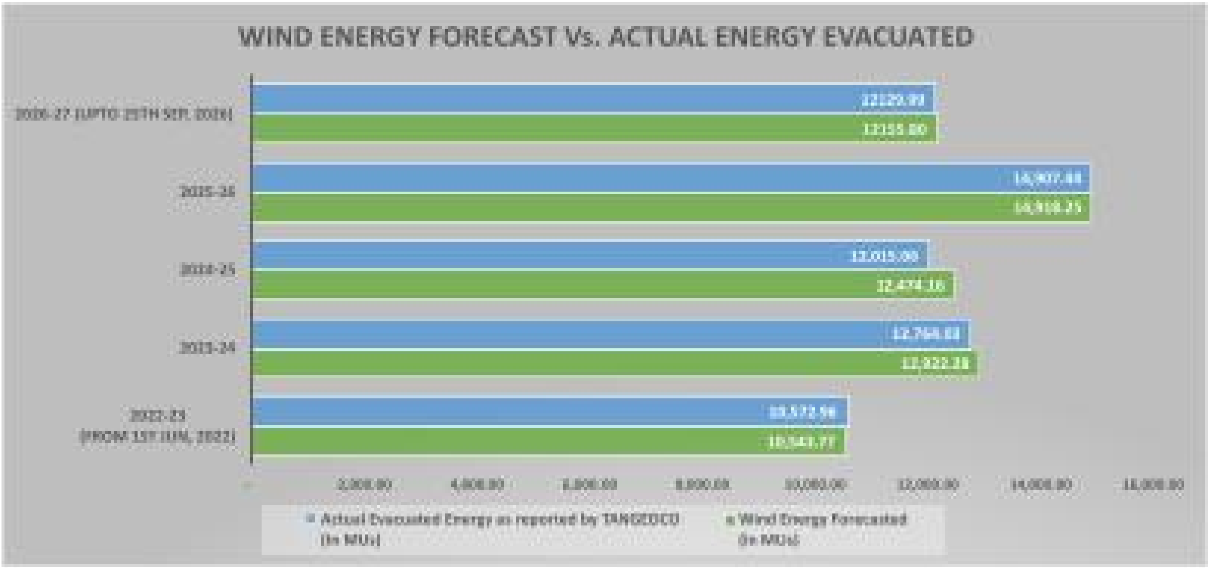
SOLAR ENERGY FORECAST Vs. ACTUAL ENERGY EVACUATED



Percentage of Deviation from Forecast to Actuals	
2024-25	5.19%
2025-26	-6.62%
2026-27	-4.62%

ANNEXURE-XIII

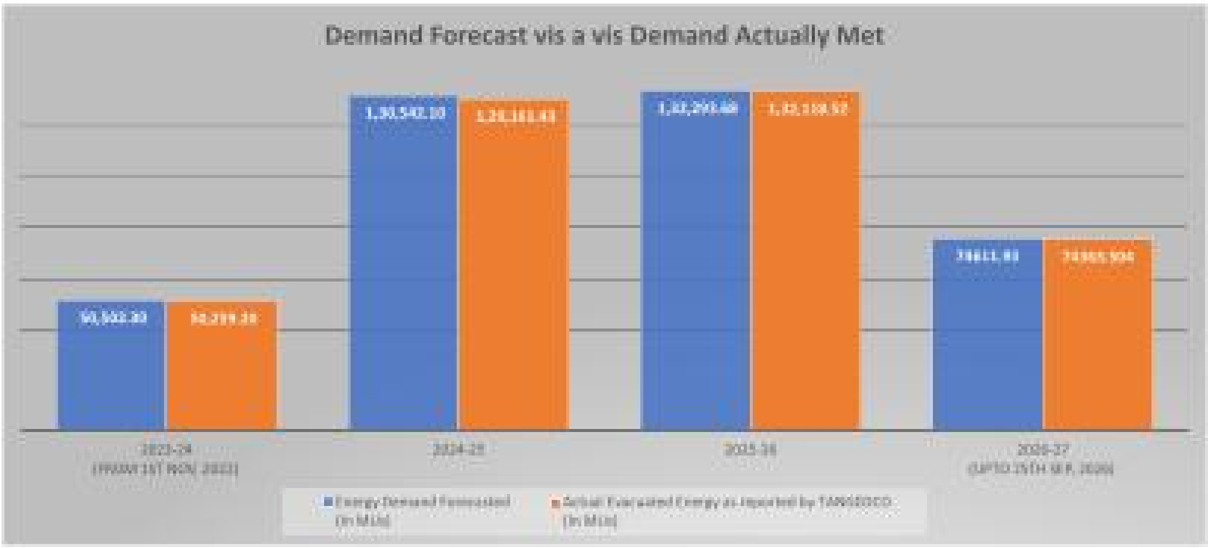
WIND ENERGY FORECAST Vs, ACTUAL ENERGY EVACUATED



Note:	
Percentage of Deviation from Forecast to Actuals	
2022-23	0.29
2023-24	-1.58
2024-25	-4.59
2025-26	-0.11
2026-27	-0.26

ANNEXURE-XIV

Demand Forecast vis a vis Demand Actually Met



Percentage of Deviation from Forecast to Actuals	
2023-24	2.43%
2024-25	13.81%
2025-26	1.75%
2026-27	2.53%

ANNEXURE – XV
PANEL OF ADVOCATES AND CONSULTANTS

ADVOCATES

Sl.No.	Name and Address	Area of Specialization
1.	**Mr.R.S. Pandiyaraj** (+91 99621 47678) **Mr.S.P. Parthasarathy** (+91 89393 88999) **Mr.M. Saravanakumar** (+91 95000 63838, +91 81248 63838) **Mr.V.Purushothaman** (+91 98408 92832) Advocates Office of the R.S.Pandiyaraj B-1, "Sai Sadan", 27, North Mada Street, Thiruvanmiyur, **Chennai - 600 041** Landline : 044 - 24450688, 24422908 E-Mail ID: rspandiyaraj@yahoo.com **Mr.R.M. Loganathan** Office of the R.S.Pandiyaraj Advocate, F-1, Park Enclave, #1, Besant Road, Chokkikulam, **Madurai-625 002.**	All Writ matters including Appeals at Madras & Madurai High Courts & Supreme Court. MPs / DRPs before TNERC Appeals before APTEL, New Delhi
2.	**Mr. R. Suresh Kumar** Advocate 69D, Naicker New Street, No.1, East Govindapuram, **Dindigul-624 001** Mobile No. +91 98421-31983 / +91 98422-50886	All Civil, Criminal and other matters at Dindigul.
3.	**Mr. B.A.Sujay Prasanna,** Advocate & Legal Consultant, Founder and Sole Proprietor of SP Law Chambers. 2nd Floor, Old Shaw Wallace Building, 336, Thambu Chetty Street, **Chennai- 600 001** Mobile No.: +91 9566658901 E-Mail ID: sujay@splawchambers.com Website: www.splawchambers.com	Arbitration related areas.

CONSULTANTS

1.	**Mr. P.Ponmudi** Door No. 184-2-2, Sri Meenakshi Amman Nagar, First Cross Street, South Eleventh Street, Surya Nagar Extension, **Madurai-625 007** Mobile No.: +91 79045 81637. +91 98422 43183 E-Mail ID: ponmudi.p@gmail.com	All GST related matters.
2.	**CA. P. Paul Thangam** Chartered Accountant 42, Shanmuga Nagar, 1st Floor, Near Leela Apartments, Ponnaiyah Raja Puram, Selvapuram North, **Coimbatore - 641 001** Mobile No.+91 90039 51122 E-Mail ID: paul@paulthangam.com	All GST related matters
3.	**CA. P. Aravind Thangam** Chartered Accountant 42, Shanmuga Nagar, 1st Floor, (Near Leela Apartments), Ponnaiyah Raja Puram, Selvapuram North, **Coimbatore - 641 001** Mobile No.+91 90034 36391 E-Mail ID: aravind@aravindthangam.com	All GST related matters
4.	**CA. J. Balasubramanian** Partner – Madurai B S L S AND ASSOCIATES 107, Jawahar 3rd Street, (Opp Ganesh Priya Hospital) S.S. Colony, Bypass Road, **Madurai - 625 010.** Tele. No. +91 452 4355622/4230504 Mobile No.: +91 94861 02472 E-Mail ID: kandasamybalu.j@gmail.com, balasubramanian.j@bsls.pro	All GST related matters

5.	**CA. G. Saravana Kumar** Partner – Madurai B S L S AND ASSOCIATES 107, Jawahar 3rd Street, (Opp Ganesh Priya Hospital) S.S. Colony, Bypass Road, **Madurai - 625 010.** Tele. No. +91 452 4355622/4230504 Mobile No.: +91 99945 34641 E-Mail ID: casaravana.82@gmail.com	All GST related matters
6.	**Mr. G. Natarajan** Advocate & Consultant G N Law Associates, W-121, 5th Street, B-Sector, Anna Nagar, Western Extension, **Chennai-600 101.** Mobile No. +91-93400 54477 E-Mail ID: support@gnlawassociates.com URL: www.gnlawassociates.com	All GST, DGFT & Customs related matters including CESTAT and Courts.
7.	**CA. P. Ramalingam** Auditor / Chartered Accountant 7, New Agraharam, Palani Road, **Dindigul-624 001.** Mobile No. +91 94430 30491 E-Mail ID: ca_ramalingam@yahoo.co.in	TASMA Chartered Accountant. All IT related matters.
8.	**Mr. Shri Rama Ramanathan** Executive Director **Vizza Insurance Broking Services Pvt Ltd** 212F, New No. 193, First floor, NSR Road, Saibaba colony, Coimbatore - 641011. **Vizza Insurance Broking Services Pvt Ltd** Old No 7, New No 4, Bungalow Street, KNP Puram, Oddakadu, Tirupur-641602. Mobile No. +91 94440 84942 E-Mail ID: ramaramanathan@vizzainsurance.com coimbatorerr@vizzainsurance.com	All Insurance related matters including claim processing and liasoning.

9.	**Mr. D. Nagaraj** 2/2-A, (New No. 20), Thiruvalluver Road, **Virudhunagar-626 001** Tele. No. +91 4562 243064 Mobile No. +91 99944 03064 E-Mail ID:bsaconsultancyservices@gmail.com	Chartered Engineer / Valuer (Mechanical) & Steel Structural Designer

Their details can also be seen through:

https://www.tnrepa.in/advocates
https://www.tnrepa.in/consultants

Annexure-XVI

Status of Cases where TASMA/REPA has filed Petitions or having interest-Status as on 23.09.2026

Hon'ble Supreme Court

Sl.No.	Case No.	Matter	Status
1.	Civil Appeal No. 1090-1099 of 2011	Peak hour penalty was levied during the year 2008-2009. Members have paid the amount and the Hon'ble APTEL has decided in our favour on an appeal filed by TASMA and ordered to refund the amount. TANGEDO has to refund the amount to paid members. However, TNPDCL has filed a Civil Appeal before the Hon'ble Supreme Court and has deposited Rs. 75 Crores at the Hon'ble Supreme Court. TASMA has also filed a cross appeal on the matter. Both are tagged together and on the last hearing held on 08.08.2025, the Registry has recorded the receipt of renewed BG up to 09.02.2026 and accordingly, the matter will be listed in due course for hearing.	Pending
2.	Specia Leave Petition No. 26742 of 2012 (now converted in to Civil Appeal No. 011550/ 2018)	E-Tax on MD charges and Self-Generation Tax on Windmills and DG sets / Solar. TASMA has filed the SLP after the disposal of the matter in favour of TNPDCL by the order of Hon'ble Justice Mr. Murugesan at the Division Bench of Madras High Court. Interim orders passed on 31.08.2012, not to disconnect supp y in case of non-payment of E-Tax on MD charges. After several hearings, now leave has been granted and the Batch of SLPs have been converted in to Civil Appeal No. 011550/2018 as per the orders dated 27.11.2018 and the matter was heard on 23.09.2026 and was posted was further hearing on 30.09.2026.	Pending

3.	Civi Appeal No. 9683 of 2013.	Against the Windmill Tariff Order dated 31.07.2012 of TNERC, the Hon'ble APTEL has de ivered an order partly in favour of TASMA and mostly allowed a l other contents of the order of TNERC. Against the same, the TNPDCL has filed an appeal before the Hon'b e Supreme Court. TASMA has also filed a cross appeal to protect the interest of members, to keep the 5% wheeling charges and 5% banking charges to be continued for members installed windmil s earlier to the order. The matter is still pending	Pending
4.	Civi Appeal No.7945 - 7946 of 2014	When TNERC introduced SPO of 6% on all HT and LT commercial consumers, TASMA contested the matter and the Hon'ble APTEL has set aside the total order of TNERC in fixing SPO. The TNPDCL has filed the Civil Appeal. Due to the default in appearance, the TNPDCL appeal was dismissed and however, on fi ing petition again, the matter was taken back and the matter is stil pending to be listed. Last heard on 02.08.2023.	Pending
5.	SLP (Civil) No. 5651 of 2015 & 15662/2015	Cross Subsidy Surcharge-TNPDCL fi ed Civil Appea against the order of APTEL-Matter still pending.	Pending
6.	Batch matter	When the Service Tax provisions were extended to the Overseas Agents also, TASMA has challenged it before the Hon'ble High Court on the ground that the Indian Law cannot be extended beyond the Territoria Waters of India and accordingly, got stay orders. Finally, while passing the orders, the Hon'b e Division Bench of Madras High Court has decided in favour of TASMA. Now the matter is seized before the Hon'ble Supreme Court of India by a common appea filed by the Government of India.	Pending

7.	C.A. No.2202-2205 of 2021	Civil Appeal filed by the TNPDCL against the order of Hon'ble APTEL dated 28.01.2021 on the Appeal filed by TASMA in Appeal No. 191 of 2018 on Wind Energy related matters. TNERC has also filed an Appeal against the order of the Hon'ble APTEL and both are tagged together, Heard and however, no stay has been granted, Counters have been filed by TASMA and the matter is posted for hearing after 6 weeks on any Non-Miscellaneous Day, Last heard on 29.07.2025.	Pending
8.	C.A. Nos. 8527-8529 OF 2009, C.A. No. 2882-2884 of 2021 & 1141 of 2022	Civil Appeal filed by Maharashtra DISCOM and TATA Power Corporation against the CGP order in TNPPA matter in Appeal No. 131 of 2020 was clubbed with 2009 matter. Many others have also impleaded in the matter. Last heard on 09.10.2023 & interim orders have been passed by the Supreme Court. Again, the matter was heard on 22.07.2026 and was posted for next hearing on 28.10.2026.	Pending
9.	CA No. 3021 of 2022	Civil Appeal filed by TASMA against the Order of the Hon'ble APTEL, dismissing the TASMA's Appeal in Appeal No. 177 of 2021 on the levy of Additional Surcharge of 70 paise/Unit for the period from 16.04.2021 to 30.09.2021. Counters have been filed by the TNPDCL and Rejoinder has been filed by TASMA. Last heard on 28.01.2025.	Pending
10.	C.A. No. 9628 of 2025	Higher Slot Units to be made available for Lower Slot Consumption-Civil Appeal filed by M/s. Ambika Cotton Mills Limited against the order of APTEL, After hearing the matter on 10.10.2025, Supreme Court passed Interim Orders not to raise any claim based on the APTEL Order dated 27.01.2025 in Appeal No. 36 of 2017.	Pending
11.	Civil Appeal No. 1141 / 2022	A Clarification Petition was filed before the Supreme Court in the orders of the Supreme Court in CGP matter C.A. No. 1141/22 dated 09.10.2023 through an I.A. dated 04.08.2025.	Pending

Hon'ble APTEL, NEW DELHI

Sl.No.	Case No.	Matter	Status
1.	Appeal No. 201 of 2022	The Appeal is against the Order made by TNERC on 22.02.2019 in **13(f) Batch** matter where several of our members have been found affected by the order. TASMA impleaded as a party in it. Last heard on 13.12.2022. Waiting for final listing.	Pending
2.	Appeal No. 102 of 2020	This Appeal was fi ed by the TNPDCL against the Suo Moto Order of TNERC granting relief under Regulation 6(b) to charge MD at Minimum Charges rate of 20% during the lockdown period. TASMA has impleaded in the matter and filed suitable Counters. Since the Hon'ble High Court has provided a fair order on the matter and the TNPDCL has also filed Writ Appeal at Division Bench, the matter before Hon'ble APTEL is not being further pressed by the TNPDCL. Last heard on 06.10.2022. However, waiting for final listing.	Pending
3.	Appeal No. 234 of 2020	This Appeal is against the Order of TNERC issued in Tariff Order No. 8 of 2020 dated 07.10.2020 in respect of Wind Energy Areas coming in to effect from 07.10.2020 inc uding the withdrawal of banking facility for new windmills and on the increase of OA charges from 01.04.2018 onwards for wind energy captive users. TASMA filed urgent hearing petition and the matter is however not taken up for hearing due to the vacancy position in the Hon'ble APTEL. Last heard on 15.09.2022. Waiting for final isting.	Pending
4.	Appeal No. 315 of 2021	For the second spe l of Additional Surcharge from 01.10.2021 to 31.03.2022, the TNPDCL has filed Petition and the TNERC has issued another order in MP No. 30 of 2021 permitting to levy 70 paise / unit as Additional Surcharge and the said order was again appealed by TASMA and the matter is pending. Last heard on 07.10.2022. Waiting for final listing.	Pending

Hon'ble Madras High Court:

Sl.No.	Case No.	Matter	Status
1.	W.P.No.17666 of 2012	The WP is against the TNPDCL, when attempted to collect E-Tax through CC bills on the self-generated units on windmills. Stay was granted and it was finally heard on 06.10.2025 and is clubbed with W.A. No. 2633 of 2025.	Disposed and clubbed with W.A. No. 2633 of 2025
2.	W.P. No.4913 of 2017	The percentage of RPO was maintained at 9% (8.95 % Non-Solar + 0.05 % Solar). However, TNERC issued Draft Notification to increase the same, so as to make it applicable only to the TNPDCL. However, on a Final Notification, it was made applicable to all. Hence, this matter was challenged before the Hon'ble Division Bench of Madras High Court. Last heard on 21.09.2026 and posted for next hearing on 13.10.2026.	Pending
3.	W.P.No.17679 of 2018	When the Ministry of Power intended to introduce stringent amendments to Electricity Rules 2005, by which, the CGP arrangements are getting fully affected, TASMA has challenged both the existing Rule and proposed Amendments. The WP was heard and no Interim Orders passed. Last heard on 03.08.2018.	Pending
4.	Batch matter	It seems that the TNPDCL has filed Writ Appeals against the Order of Hon'ble Single Judge ordering that 11/22 kV consumers are not obligated for Harmonic Obligations and the matter has to be listed for hearing, TASMA was not arrayed as a party. Only individual mills were arrayed as respondents. The matter is still pending.	Pending

5.	Batch matter	Against the Order of the Hon'ble Madras High Court to allow Minimum Charge of 20% on the demand charges, during the lockdown period, the TNPDCL has filed Writ Appeals and the TNPDCL is not providing any refund for other than the month of April 2020. The Writ Appeal filed by the TNPDCL in a Batch is pending before the Division Bench.	Pending
6.	W.P. No. 9691 of 2022	When the CEA has not disposed off the Appeal Petition of TASMA by providing a Speaking Reply as directed by the Hon'ble High Court in WP No. 18128 of 2021 dated 08.09.2021 and when the TNERC was found proceeding with the obligation to make the 11/22 kV consumers also for the harmonic obligations, this Writ was filed and accordingly, a Private Notice was ordered on 20.04.2022 and however, the response from CEA / MoP is not forthcoming and the matter was adjourned to 25.03.2024 and thereafter it was not listed for hearing.	Pending
7.	W.P. No. 22858 of 2025	The CEA has notified its CGP Guidelines for Inter-State Power which mandated the Compliance for 100% of the Generation instead of 51% of the Generation. This was agitated by REPA and the CGP Guidelines of CEA were stayed by the High Court in an order passed on 25.06.2025 in W.P. No. 22858 of 2025 and the matter is not listed for hearing thereafter.	Pending

8.	W.P. No. 25548 of 2026	When the SLDC attempted to enforce 10% cut on generation when Wind and Solar Energy Generators failed to share Real Time Data, the decision was challenged by REPA. The matter was heard on 02.07.2026 and the matter is continuously adjourned. Next hearing is fixed on 01.10.2026.	Pending

Hon'ble Madurai High Court:

Sl.No.	Case No.	Matter	Status
1.	W.P.(MD) No. 33113 of 2025	When the TNERC introduced Green Energy Open Access (GEOA) Regulations 2025, considering the constraints involved in the Regulation, REPA challenged the implementation of the Regulation and accordingly, Madurai High Court stayed the implementation by its order dated 19.11.2025. Thereafter, it was heard on various dates and the Interim Order of Stay is continuing even now.	Pending

TNERC

Sl.No.	Case No.	Matter	Status
1.	M.P. No. 46 of 2024.	While the matter of adjustment of hours for Solar Power was attempted to be modified and when the TNPDCL wanted to restrict it only between 8.00AM and 5.00PM, thereby restraining the Night Hour Adjustment of Solar Power, REPA impleaded in this matter and REPA is contesting the matter. The National Solar Energy Federation has a so impleaded now. The matter was last heard on 16.09.2025 and is waiting for the counter of TNPDCL.	Pending

2.	M.P. No. 48 of 2025	In the matter of collection of DSM Charges @ 3Paise/Unit on Wind and Solar Power, REPA has objected the levy and accordingly, on the directions of High Court, one of the REPA Members namely M/s. Velata Industries Pvt. Ltd., has filed the case at TNERC and the matter is pending and was last heard on 04.09.2025. The matter was heard on 23.09.2025 and adjourned.	Pending
3.	M.P. No. 53 of 2025	The TNPDCL has filed a Petition before TNERC to determine the Additiona Surcharge of Rs.1.14/Unit from 01.10.2025 to 31.03.2026. Whi e the matter was getting proceeded without following the prescribed procedures under ISOA Regulation 2014, REPA has filed a Writ Petition at High Court and got injunction and the matter is reported to TNERC. This matter is heard on 23.09.2026 and adjourned.	Pending

ANNEXURE - XVII

ELECTRICITY – Tamil Nadu Electricity (Taxation on Consumption) Act, 1962- Exemption of Self-Generated Electrical Energy by Paper, Textile, Chemical and Sugar Industries and the Energy generated through Non – Conventional Energy sources like Sun, Wind etc., from the levy of tax- Orders – Issued.

Energy (B1) Department

G.O.(Ms) No.126 Dated: 23rd September 1996

Read :

1. G.O.Ms.No.850, Public Works Department dated 20.05.88
2. G.O.Ms.No.851, Public Works Department dated 20.05.88
3. G.O.Ms.No.852, Public Works Department dated 20.05.88
4. G.O.Ms.No.1246, Public Works Department dated 01.08.88
5. G.O.Ms.No.177, Public Works Department dated 24.01.90
6. G.O.Ms.No.1134, Public Works Department dated 30.07.93
7. G.O.Ms.No.143, Energy Department dated 08.10.93
8. G.O.Ms.No.135, Energy Department dated 31.10.94
9. G.O.Ms.No.11, Energy Department dated 30.01.96

Read a so:

10. From the SIPCOT Industries Association, Ranipet, Lr.SIAR.444/96 dated 15.06.96
11. From the Chief Electrical Inspector to Government Lr.No.44352/93 14 dated 31.07.96

ORDER:

In the Government Orders first to fourth read above, orders were issued for exempting the units of Paper, Textiles, Chemical and Sugar Industries which generated energy using their captive self generating sets from the levy of electricity tax on the consumption of electricity under the Tami Nadu Electricity (Taxation on Consumption) Act, 1962, irrespective of the fuel they used for a period of five years from 01.04.88. In the Government Order fifth read above, amendment was issued to the Government Order first to fourth read above to the effect that the concession ordered would take effect from 01.08.88 instead of 01.04.88. Subsequently, this concession was extended year after year and it was last continued in the Government Order ninth read above for the period up to 31.07.96.

2. While examining the question of extending the above concession beyond 01.07.93, it was decided to constitute a committee to undertake a detailed study on certain aspects pertaining to the exemption of electricity tax on industries which generated power using their captive generating sets. Accordingly, a Committee was

constituted in the Government Order seventh read above. Subsequent y in G.O.Ms.No.143, Energy Department, dated 12.12.94, the Committee was enlarged by adding two other Members viz., Member (Accounts) Tamil Nadu Electricity Board.

3. Since, the concession extended in the Government Order ninth, read above expired on 31.07.96, the SIPCOT Industries Association in their letter tenth read above have requested the Government to extend the above concession to the above four Industries permanently. In the meantime, the Chief E ectrica Inspector to Government in his letter eleventh read above has forwarded the report of the Committee mentioned in Para 2 above.

4. The Government have examined the report of the Committee thorough y and they accordingly, have decided to extend the concession granted in the Government Order ninth read above, as a permanent measure. They have also decided allow the above tax concession to the Industries units, which generate energy through non-conventiona energy sources like sun, wind etc. The Government have further decided to continue status quo for others.

5. The following Notification will be published in an extra-ordinary Gazette of Tami nadu dated 23.09.96.

NOTIFICATION

In exercise of the powers conferred by sub-section (1) of Section 13 of the Tami Nadu Electricity (Taxation on Consumption) Act, 1962 (Tamil Nadu Act, 4 of 1962), the Governor of Tamil Nadu hereby direct that the consumption of self generated electrica energy from captive generators by the Paper, Textile, Chemical and Sugar Industries irrespective of the fuel they use by exempted permanently from the electricity tax payable under the said Act,. The Governor also direct that the consumption of energy generated through Non-Conventiona Energy Sources like Sun, Wind, etc., be exempted from the Electricity Tax payable under the above Act.

(BY ORDER OF THE GOVERNOR)

SUSANMATHEW
Secretary to Government

To
The Works Manager,
Government Central Press,
Madras – 600 079
(for publication Tamil Nadu Government/Gazette
and to furnish 500 copies to Government)

Extra-ordinary

ANNEXURE - XVIII

File No. 15/27/2023-Hydel-II (MoP)
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi, Dated 25th April, 2023

To

The Chief Secretaries – All the State Governments & UTs

Subject: Imposition of Water Tax / Cess by various State Government on HEPs – reg.

Sir,

It has come to the notice of the Government of India (GoI) that some State Governments have imposed taxes / duties on generation of electricity. This is illegal and unconstitutional. Any tax / duty on generation of electricity, which encompasses all types of generation viz. Thermal, Hydro, Wind, Solar, Nuclear, etc. is illegal and unconstitutional. The Constitutional provisions are as follows:

(i) The powers to levy taxes / duties are specifically stated in the VII Schedule. List –II of the VII Schedule lists the powers of levying of taxes / duties by the States in entries-45 to 63. No taxes / duties which have not been specifically mentioned in this list can be levied by the State Governments under any guise whatsoever – as Residuary powers are with the Central Government.

(ii) Entry-53 of List-II (State List) authorizes the States to put taxes on consumption or sale of electricity in its jurisdiction. This does not include the power to impose any tax or duty on the generation of electricity. This is because electricity generated within the territory of one State may be consumed in other States and no State has the power to levy taxes / duties on residents of other States.

(iii) Some States have imposed taxes / duties on generation of electricity under the guise of levying a cess on the use of water for generating electricity. However, though the State may call it a water cess, it is actually a tax on the generation of electricity – the tax is to be collected from the consumers of electricity who may happen to be residents in other State.

(iv) Article -286 of the Constitution explicitly prohibits States from imposing any taxes / duties on supply of goods or services or on both where the supply takes place outside the State.

(v) Articles-287 and 288 prohibit the imposition of taxes on consumption or sale of electricity consumed by the Central Government or sold to the Central Government for consumption by the Government or its agencies.

(vi) As per Entry-56 of the Union List of the Constitution of India, regulations of issues related to Inter-State Rivers come under the purview of the Centre. Most of the Hydro-Electric Plants in the States are located / proposed to be developed on Inter-State Rivers. Any imposition of tax on the non-consumptive use of water of these rivers for electricity generation is in violation of provisions of the Constitution of India.

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-[2]-

(vii) Hydro Power Projects do not consume water to produce electricity. Electricity is generated by directing the flow of water through a turbine which generates electricity – on the same principle as electricity from wind projects where wind is utilized to turn the turbine to produce electricity. Therefore, there is no rationale for levy of "water cess" or "air cess".

(viii) The levy of water cess is against the provisions of the Constitution. Entry-17 of List-II, does not authorize the State to levy any tax or duty on water.

2. In light of the above constitutional provisions, no taxes / duties may be levied by any State under any guise on generation of electricity and if any taxes / duties have been so levied, it may be promptly withdrawn.

This has the approval of the Hon'ble Union Minister of Power and New & Renewable Energy.

Yours sincerely,.

(R.P. Pradhan)
Director
Email: rp.pradhan@nic.in
Tel.: 011-23717753

ANNEXURE - XIX

F. No. 09/01/2023-RCM
Government of India
Ministry of Power
(RCM Section)

Shram Shakti Bhawan, Rafi Marg,
New Delhi, Dated 25th October 2023

CIRCULAR

Subject: Imposition of Charges by various State Governments on various forms of generation of electricity - from Hydropower/ Renewables/ Thermal etc.

It has come to the notice of the Government of India that some State Governments have imposed additional charges on generation of electricity from various sources under the guise of development fee/ charges/ fund. Such additional charges/ fees in the form of any tax/ duty on generation of electricity, which encompasses all types of generation viz. Thermal, Hydro, Wind, Solar, Nuclear, etc. is illegal and unconstitutional.

2. The Ministry, vide letter No. 15/27/2023-Hydel-II (MoP) dated 25th April 2023, (copy enclosed) had clarified the above legal position with respect to the instances of imposition of water tax/ cess by some of the States. The Constitutional provisions in this regard are again reiterated below:

(i). The powers to levy taxes/ duties are specifically stated in the VII Schedule. List-II of the VII Schedule lists the powers of levying of taxes/ duties by the States in entries-45 to 63. No taxes/ duties which have not been specifically mentioned in this list can be levied by the State Governments under any guise whatsoever - as Residuary powers are with the Central Government.

(ii). Entry-53 of List-II (State List) authorizes the States to levy taxes on consumption or sale of electricity in its jurisdiction. This does not include the power to impose any tax or duty on the generation of electricity. This is because electricity generated within the territory of one State may be consumed in other States and no State has the power to levy taxes/ duties on residents of other States.

(iii). Article-286 of the Constitution explicitly prohibits States from imposing any taxes/ duties on supply of goods or services or on both, where the supply takes place outside the State.

(iv). Articles-287 and 288 prohibit the imposition of taxes on consumption or sale of electricity consumed by the Central Government or sold to the Central Government for consumption by the Government or its agencies.

3. In light of the above-mentioned constitutional provisions, no taxes/ duties can be levied by any State on generation or inter-State supply of electricity under the guise of additional charges/ fee on generation of electricity from any source - Thermal/ Hydro/ Renewables etc.

4. In view of the above, States are advised to promptly remove any kind of tax/ duty/ cess levied in the guise of development fee/ charges/ fund on generation of electricity from any sources – including Thermal/ Hydro/ Renewables.

Encl: As above

A.Suresh 25/10/23

(Suresh Annepu)
Director
Tel.: 011-2371 7737

594769(2)/2023/HYDEL-II SECTION
625614/2023/OFFICE OF US(NK)

15/27/2023-HYDEL-II(MoP)
09/01/2023-RCM

1278/128
6/218

File No. 15/27/2023-Hydel-II (MoP)
Government of India
Ministry of Power

Shram Shakti Bhawan, Rafi Marg,
New Delhi, Dated 25th April, 2023

To

The Chief Secretaries – All the State Governments & UTs

Subject: Imposition of Water Tax / Cess by various State Government on HEPs – reg.

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(ii) Entry-53 of List-II (State List) authorizes the States to put taxes on consumption or sale of electricity in its jurisdiction. This does not include the power to impose any tax or duty on the generation of electricity. This is because electricity generated within the territory of one State may be consumed in other States and no State has the power to levy taxes / duties on residents of other States.

(iii) Some States have imposed taxes / duties on generation of electricity under the guise of levying a cess on the use of water for generating electricity. However, though the State may call it a water cess, it is actually a tax on the generation of electricity – the tax is to be collected from the consumers of electricity who may happen to be residents in other State.

(iv) Article -286 of the Constitution explicitly prohibits States from imposing any taxes / duties on supply of goods or services or on both where the supply takes place outside the State.

(v) Articles-287 and 288 prohibit the imposition of taxes on consumption or sale of electricity consumed by the Central Government or sold to the Central Government for consumption by the Government or its agencies.

(vi) As per Entry-56 of the Union List of the Constitution of India, regulations of issues related to Inter-State Rivers come under the purview of the Centre. Most of the Hydro-Electric Plants in the States are located / proposed to be developed on Inter-State Rivers. Any imposition of tax on the non-consumptive use of water of these rivers for electricity generation is in violation of provisions of the Constitution of India.

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594769(2)/2023/HYDEL-II SECTION
625614/2023/OFFICE OF US(NK)

15/27/2023-HYDEL-II(MoP)
09/01/2023-RCM

1279/128
7/218

- [2] -

(vii) Hydro Power Projects do not consume water to produce electricity. Electricity is generated by directing the flow of water through a turbine which generates electricity – on the same principle as electricity from wind projects where wind is utilized to turn the turbine to produce electricity. Therefore, there is no rationale for levy of "water cess" or "air cess".

(viii) The levy of water cess is against the provisions of the Constitution. Entry-17 of List-II, does not authorize the State to levy any tax or duty on water.

2. In light of the above constitutional provisions, no taxes / duties may be levied by any State under any guise on generation of electricity and if any taxes / duties have been so levied, it may be promptly withdrawn.

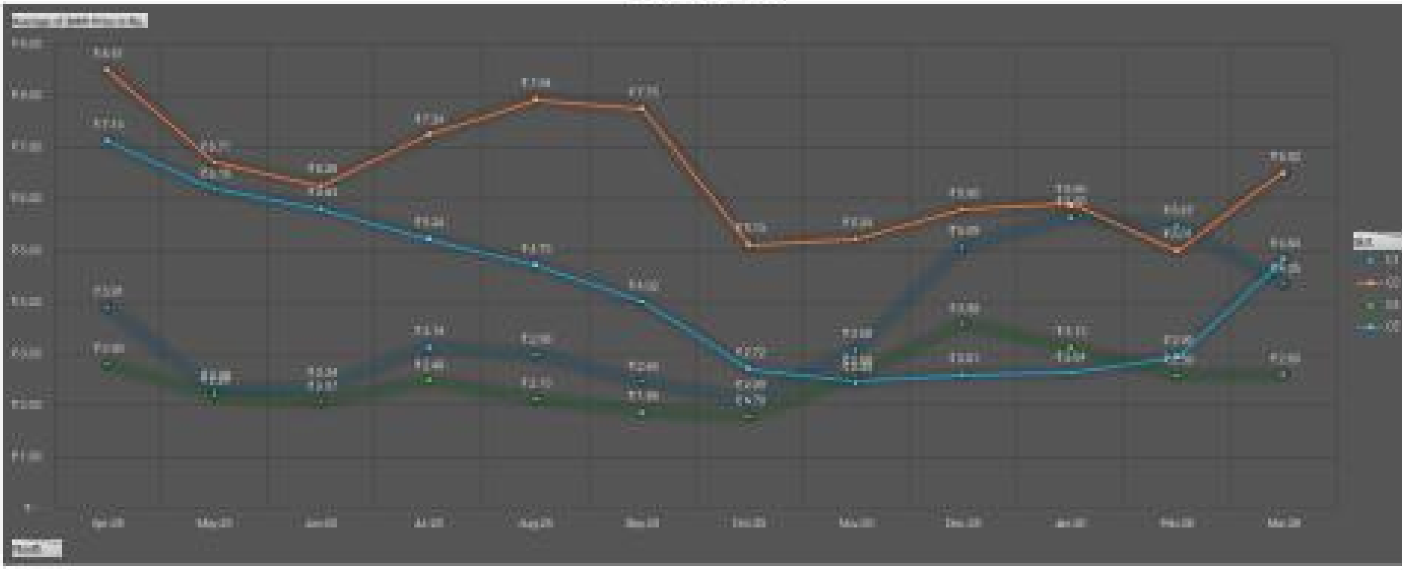
This has the approval of the Hon'ble Union Minister of Power and New & Renewable Energy.

Yours sincerely,.

(R.P. Pradhan)
Director
Email: rp.pradhan@nic.in
Tel.: 011-23717753

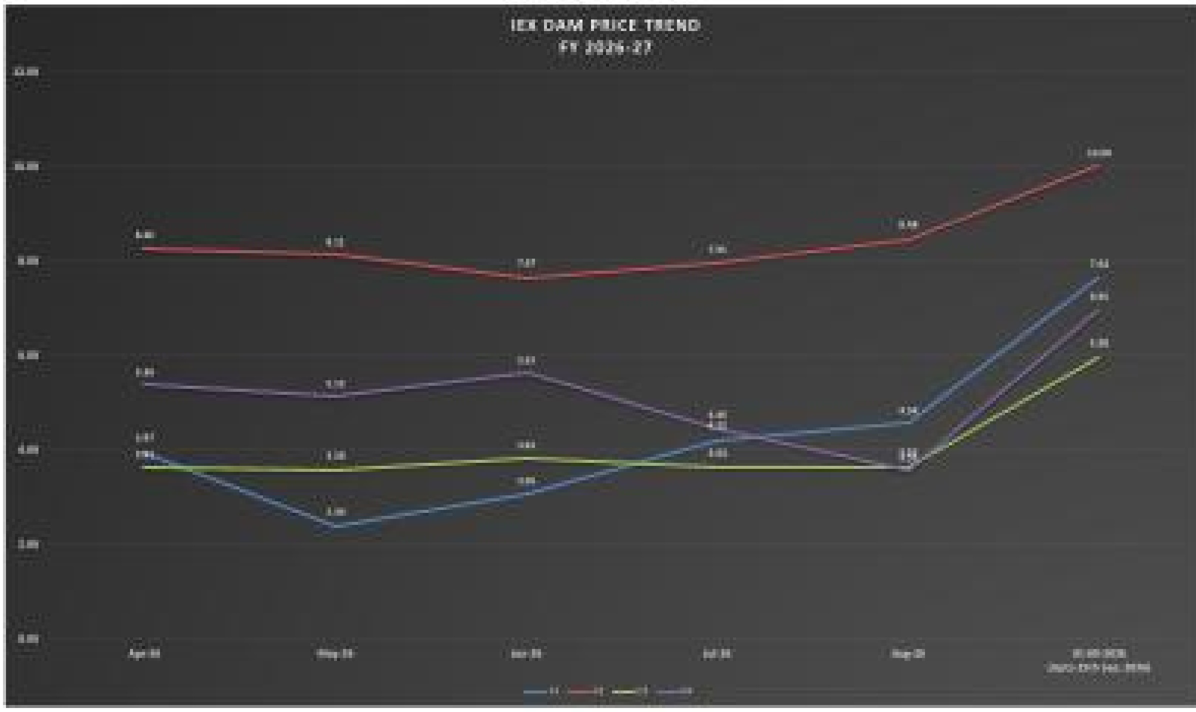
ANNEXURE-XX

IEX Power Cost Analysis
2025-26



ANNEXURE-XXI

IEX Power Cost Analysis
2026-27



Innovations

Services

Achievements

Renewable Energy Producers Association
Dindigul

2nd ANNUAL REPORT
2025 - 2026